

January 31, 2013

***VIA ELECTRONIC FILING
AND HAND DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Demand-Side Management report supplementary filing pursuant to Commission order in Docket No. 10-035-57

On November 28, 2012, Rocky Mountain Power (“Company”) filed its 2012 Demand-Side Management (“DSM”) Semi-Annual Forecast Report (“Report”) containing forecast expenditures for approved DSM programs and projected energy and capacity acquisition targets for calendar year 2013. The Report also includes the Company’s actual Schedule 193 balancing account results for January 2012 through October 2012, along with the projected Utah DSM expenditures and revenues through December 2013.

On December 28, 2012 the Division of Public Utilities (“Division”) conditionally acknowledged the 2013 Semi-Annual Forecast, recommending the Company report as ordered by the Commission in its December 21, 2011 Order, the capacity and energy savings targets in comparison to Utah DSM program targets included in the most recent IRP. Division also noted that the Company did not include the savings for the Irrigation Load Control program.

Supplemental Attachment 1 provides a comparison of how the calendar year 2013 projected targets (originally provided in Attachment A) align with the Company’s most recent resource planning model results, in this case the model results developed in 2012 to inform the release of the Company’s 2012 Supply-Side Resource Request for Proposals. A direct reconciliation for Class 2 savings (energy savings) between the program forecast provided in Attachment A is not directly available. Unlike Class 1 savings(capacity resources), Class 2 resources are not provided to or selected in the IRP modeling by program. Rather, Class 2 resource potential is identified in the Company “Assessment of Long-Term, System-Wide Potential for Demand-Side and Other Supplemental Resources” through an analysis of numerous sector specific energy efficient end-use measures. The potential for these measures are then consolidated for IRP modeling efficiency into bundled products or supply curves representing discrete resource options of a particular quantity, availability, and cost (including administration costs). The IRP selects Class 2 resources based on the attractiveness of each DSM supply curve compared to competing supply-side or other resource alternatives available to the model. As a result, the IRP selected supply curves are comprised of end-use measure sets, not by programs, to arrive at the Class 2

savings making the reconciliation between what was selected and how we intend to acquire the resources not readily available. Programs are then used to pursue the resource opportunities selected within the bundled products. The load shapes of the bundled products selected determine the estimated capacity contribution of Class 2 resources to be acquired. In reporting actual capacity contribution associated with Class 2 savings acquired the Company uses a combination of engineering estimates (business program savings) and a conversion factor (residential program savings) as explained in detail in the Company's "2011 Annual Energy Efficiency and Peak Reduction Report – Utah".

In the Report the Company forecasted the savings for the Irrigation Load Control program as 35 MW. This forecast is listed under Industrial Programs section.

This filing is intended to satisfy the Commission order for supplementary information to the Semi-Annual Forecast Report.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Inquiries concerning this matter may be directed to Dave Taylor, Utah regulatory affairs manager, at (801) 220-2923.

Sincerely,

Carol L. Hunter
Vice President, Services

cc: Division of Public Utilities
 Office of Consumer Services
 Utah Clean Energy
 Southwest Energy Efficiency Project
 Western Resource Advocates