



201 South Main, Suite 2300  
Salt Lake City, Utah 84111

May 5, 2010

***VIA ELECTRONIC FILING  
AND OVERNIGHT MAIL***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City UT 84111

Attention: Julie P. Orchard  
Commission Administrator

**Re: Rocky Mountain Power's 2009 Net Metering Report for Utah  
Docket No. 08-035-T04**

Enclosed for filing is Rocky Mountain Power's Net Metering Report for the annualized billing period that ended on March 31, 2010. This report is submitted in compliance with Docket 08-035-T04.

Rocky Mountain Power provides annual reporting for net metering interconnections under Docket No. 08-035-30 on or before April 30 each year. The Commission recently passed R746-312, Electric Interconnections, effective on April 30, 2010. Included in R746-312-16 is a requirement for Rocky Mountain Power to provide similar customer interconnection information by July 1 or each year. A summary of each reporting requirements is as follows:

| <b>Docket Nos. 08-035-T04/09-035-30<br/>Net Metering Report for Utah</b>                                   | <b>R746-312-16<br/>Public Utility Maps, Records, and Reports</b>   |
|--|--|
| File an annual net metering report by April 30 <sup>th</sup> of each year                                  | By July 1 of each year, submit to the commission an annual report  |
| Number of Utah net metering installations<br>Individual capacity of each individual installation           | Total number of generating facilities approved and associated attributes including resource type, generating capacity, and zip code of generating facility location                              |
| Total generation capacity<br>How capacity is measured for reporting purposes                               | Total rated generating capacity of generating facilities by resource type  |
|  | For net metering interconnections, the total net excess generation kW hours from interconnection customers by month  |
| Total credits expired<br>Number of customers with expired credits<br>How many expired credits per customer | For net metering interconnections, the total amount of excess generation credits in kW hours, and their associated dollar value, which have expired at the end of each annualized billing period |
| Comparison of Commission ordered capacity cap and total installed capacity                                 |  |
| Unforeseen barriers  |  |

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Because of the similarity of the two reports, Rocky Mountain Power requests that the annual report under Docket No. 08-035-T04 be superseded by the annual report provided under R746-312-16 and that only one interconnection report be provided each year.

It is respectfully requested that all formal correspondence and Staff requests regarding this filing be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon, 97232

By fax: (503) 813-6060

Informal questions should be directed to Dave Taylor at (801) 220-2923.

Very truly yours,

Jeffery K. Larsen  
Vice President, Regulation

Enclosures