

UTAH 05-035-54	WASHINGTON UE-051090	WYOMING 20000-EA-5-226
<p>34) <u>Transmission Investment</u>: MEHC and PacifiCorp have identified incremental transmission projects that enhance reliability, facilitate the receipt of renewable resources, or enable further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp commit to use their best efforts to achieve the following transmission system infrastructure improvements¹:</p> <p>a) <u>Path C Upgrade (~\$78 million)</u> – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. This project:</p> <ul style="list-style-type: none"> • enhances reliability because it increases transfer capability between the east and west control areas, • facilitates the delivery of power from wind projects in Idaho, and • provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions. <p>b) <u>Mona – Oquirrh (~\$196 million)</u> – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by “wheeling” over the Adelanto DC tie. The target completion date for this project is 2011. This project:</p>	<p><i>[Same as Oregon.]</i></p> <p>34) <i>MEHC and PacifiCorp have identified transmission projects that MEHC and PacifiCorp believe will enhance reliability, facilitate the receipt of renewable resources, or enable further system optimization. Subject to permitting and the availability of materials, equipment and rights-of-way, MEHC and PacifiCorp commit to use their best efforts to achieve the following transmission system infrastructure improvements¹:</i></p> <p>a) <i>Path C Upgrade (~\$78 million)</i> – Increase Path C capacity by 300 MW (from S.E. Idaho to Northern Utah). The target completion date for this project is 2010. MEHC and PacifiCorp assert that this project:</p> <ul style="list-style-type: none"> • <i>enhances reliability because it increases transfer capability between the east and west control areas,</i> • <i>facilitates the delivery of power from wind projects in Idaho, and</i> • <i>provides PacifiCorp with greater flexibility and the opportunity to consider additional options regarding planned generation capacity additions.</i> <p>b) <i>Mona – Oquirrh (~\$196 million)</i> – Increase the import capability from Mona into the Wasatch Front (from Wasatch Front South to Wasatch Front North). This project would enhance the ability to import power from new resources delivered at or to Mona, and to import from Southern California by “wheeling” over the Adelanto DC tie. The target completion date for this project is 2011. MEHC and PacifiCorp assert that this project:</p> <ul style="list-style-type: none"> • <i>enhances reliability by</i> 	<p><i>[Same as Oregon.]</i></p> <p>a) <i>[Same as Oregon.]</i></p> <p>b) <i>[Same as Oregon.]</i></p>

Utah¹ While MEHC has immersed itself in the details of PacifiCorp’s business activities in the short time since the announcement of the transaction, it is possible that upon further review a particular investment might not be cost-effective, optimal for customers or able to be completed by the target date. If that should occur, MEHC pledges to propose an alternative to the Commission with a comparable benefit.

Oregon¹ It is possible that upon further review a particular investment might not be cost-effective, optimal for customers or able to be completed by the target date. If that should occur, MEHC pledges to propose an alternative to the Commission with a comparable benefit.