



State of Utah
Department of Commerce
Division of Public Utilities

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MEMORANDUM

To: Utah Public Service Commission

From: Division of Public Utilities
Phil Powlick, Director
Energy Section
Artie Powell, Manager
Thomas Brill, Technical Consultant
Abdinasir M. Abdulle, Technical Consultant

Date: June 22, 2010

Re: Docket No. 10-035-T04 – Advice No. 10-04 – Schedule 135, Net Metering Service

Recommendation (Approval)

The Division recommends that the Commission approve the proposed tariff pages as complying with the Commission Order in Docket No. 08-035-78 and Administrative Rule R746-312.

Issue

On May 26, 2010, Rocky Mountain Power (RMP or Company) filed with its proposed tariff pages for Schedule 135 and accompanying Exhibit 1, which shows the calculation of average retail rate credits for large non-residential customers. On June 1, 2010, the Commission issued an Action Request to the Division requiring a response by June 24, 2010. This memorandum is the Division's response to the Commission's Action Request.

Discussion

The Commission's Order in Docket No. 08-035-78, issued on February 12, 2009, directed the Company to file tariff pages containing the average retail rates for the previous

year's FERC Form No. 1 to be used for the evaluation of net excess generation credits for large non-residential customers, and an update of Schedule 37 annually. This filing contains the proposed tariff pages. The update of Schedule 37 was filed separately.

In compliance with that Commission Order, the Company filed its proposed tariff pages, which show the average retail rates for the previous year ending December 2009, and an accompanying Exhibit 1, which shows the calculation of the average retail rate. The Division reviewed these documents and concluded that the Company is in compliance with the Commission Order.

Furthermore, to comply with R746-312 the Company included in its Schedule 135 tariff pages explicit language clarifying aggregation of meters and when a disconnect switch is required. The Division compared this language with the language in R746-312 and concluded that the Company is in compliance.

Therefore, the Division recommends the Commission approve the Company's proposed tariff pages.

CC: Michele Beck, CCS
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