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June 7, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attn: Julie P. Orchard
Commission Secretary

**RE: Advice Filing 10-07 – Schedule 31
Back-Up, Maintenance, and Supplementary Power**

Enclosed for filing are an original and two copies of proposed tariff sheets associated with Tariff P.S.C.U No. 47 of PacifiCorp, d.b.a., Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, PacifiCorp states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. PacifiCorp will also provide an electronic version of this filing to tbehr@utah.gov. PacifiCorp respectfully requests an effective date of July 6, 2010.

First Revision of Sheet No. 31.1 Schedule 31 Back-Up, Maintenance, and
Supplementary Power

The purpose of this filing is to propose two changes to the Availability paragraph of Schedule 31, Back-Up, Maintenance, and Supplementary Power.

The first proposed change clarifies the size of customer eligible to take service under this schedule. Currently Schedule 31 is limited to customers with a total contract demand, including Supplementary Power and Back-up or Maintenance Power, of 10 MW or less. The proposed change will apply the 10 MW size limit to Back-up or Maintenance Power only, while no limit is proposed for Supplementary Power.

The purpose of the 10 MW size limit under Schedule 31 has been to place a reasonable size limit on the generation capacity the Company is required to have available to replace the output of a customer's onsite self-generation when it goes off line. Back-up Power in excess of 10 MW may require additional conditions, and or charges beyond those required in Schedule 31. Most customers taking service under Schedule 31 have power and energy requirements in excess of their onsite generation. Power and energy requirements in excess of the customer's generation are known as Supplementary Power and Energy. This is also available to these customers under this schedule. Supplementary Power is equal to standard service provided under Schedules 8 and 9 and accordingly, it is priced similar to full requirements service under Schedules 8 or 9. Because there is no size limitation for service under Schedules 8 and 9, it is

similarly not necessary to limit a customer's Supplementary Power requirements for Schedule 31. Thus, the Company proposes to eliminate the 10 MW size limit for Supplementary Power under Schedule 31.

The second proposed change clarifies the source of power for which back-up service will be provided. The current language indicates that Schedule 31 is applicable to back-up "any source other than the Company." This language seems to suggest that the Company would provide backup service to a customer who is getting energy from a third-party. The proposed language clarifies that Schedule 31 is only available to back-up a customer's self-generation.

The change to Schedule 31 is being proposed at this time because Rocky Mountain Power has a customer that has recently installed onsite self generation. The capacity of the customer's generation facilities is less than 10 MW, but the customer's total power requirements exceed 10 MW. The Company proposes these revisions in order to meet the customer's needs and to allow any other similarly situated customer to receive service under this schedule.

The affected sentence in the Availability paragraph currently reads:

This Schedule is available to Customers who obtain any part of their usual or regular electric requirements from any source other than the Company and require additional Supplementary and Back-up or Maintenance Power and energy from the Company, the sum of which is not in excess of 10,000 kW.

The proposed language reads:

This Schedule is available to Customers who obtain any part of their usual or regular electric requirements from self-generation operating on a regular basis and who require Back-up or Maintenance Power from the Company not in excess of 10,000 kW.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred)

datarequest@pacificorp.com

dave.taylor@pacificorp.com

By Regular Mail

Data Request Response Center
825 NE Multnomah, Suite 2000
Portland, OR 97232

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Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Very truly yours,

Jeffrey K. Larsen

Vice President, Regulation

Enclosure