

September 23, 2010

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Julie P. Orchard
Commission Secretary

RE: Advice No. 10-10
Schedules 1 and 3 – Residential Service Application, Housekeeping Filing

Enclosed for filing are an original and two copies of proposed tariff sheets associated with Tariff P.S.C.U No. 47 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to tbehr@utah.gov. The Company is requesting an effective date of October 23, 2010 for these changes.

Third Revision of Sheet No. 1.1	Schedule 1	Residential Service
Third Revision of Sheet No. 3.1	Schedule 3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers

The purpose of this filing is to correct an oversight in the Application section of current Schedule 1 and Schedule 3. Currently the Application section for Schedule 1 and Schedule 3 states,

“When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.”

The Company proposes to change this language to the following

“When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each applicable usage block, the Customer Charge and the minimum charges by the maximum number of dwelling or apartment units that may be served”.

The proposed language is similar to language the Company first introduced effective January 1, 1945, when a three block energy rate structure was adopted, along with minimum charges for residential Schedule 1. It stated “When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the number of kWh in each block and the minimum charges by the maximum number of

dwelling or apartment units that may be served.” Clearly, the intent of this addition was to bill multiple unit customers as if each unit was individually metered and billed.

On November 1, 1982, the Company replaced the three block energy rate structure with a single flat energy rate. The Applicability paragraph was revised and the currently effective language went into effect. Since then, this paragraph has not been changed even though changes to the rate structure have occurred. For example, on September 23, 1985, a Customer Charge was added to Schedule 1; there was no change made to the Application section to reflect that new rate component. On November 2, 2001, the energy rate structure for Schedule 1 was changed from a single flat rate to a multiple block rate, and, similarly, there was no change made to the above paragraph in the Application section.

To be consistent with the current effective rate structure of residential Schedules 1, 2 and 3, the Company believes that the correct language in the Application section should be revised as proposed. The proposed change will reflect current billing practices for customers with multiple dwelling units. The current method is consistent with the billing determinants and rates established in all recent general rate cases. It benefits customers since, along with the Customer Charge, each rate block is increased by the number of units. Currently the Company multiplies the Customer Charge by the dwelling unit count. It also multiplies the kWh for each rate block by the dwelling unit count. There are around 900 customers with multiple dwelling units in Utah, and the proposed change would have no bill impacts on those customers.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, manager of Utah regulatory affairs, at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures