

interconnection requirements have been met, and the Tesoro facility is fully integrated with the Utility's system.

The Agreement will run for 12 months, from January 1, 2012 through December 31, 2012. It replaces an existing contract that will expire December 31, 2011. Under the Agreement, the Utility will pay Tesoro based on the pricing methodology approved by the Commission in Docket No. 03-035-14. The pricing calculation identified in Section 5 of the Agreement includes rates for both on- and off-peak periods. The rates also vary by month. On-peak pricing ranges from \$31.57 per megawatt-hour (MWh) to \$51.88. For off-peak hours the pricing ranges from \$17.87 to \$33.33 per MWh. The average price will approximate \$37.00 per MWh, which is about the same as provided in the current contract. This average price is two dollars less than the \$39.00 per MWh average price applicable in 2010. Included in the monthly rate calculation is a line loss factor of 1.0462.

Under the Agreement, Tesoro will use the output of its cogeneration facility first to satisfy its own retail load. All generation in excess of its needs will be sold to the Utility. This arrangement is identical to the current contract and similar to the contracts in place in 2010 and 2007. The 2006, 2008 and 2009 contracts called for Tesoro to sell all of its generation to the Utility and then purchase from the Utility its energy requirements at the approved tariff rate.

The primary driver determining whether Tesoro sells all of its generation and buys at tariff rates or sells on a net basis is the QF price in relation to the Schedule 9 price. According to the Division's analysis, if the QF price is greater than the tariff rate, it is in Tesoro's best interest to sell all of its generator output under the QF contract and satisfy its

power requirements through retail purchases. If the QF price is lower than the tariff rate, it is in Tesoro's best interest to meet its own requirements with self-generated power and sell any excess to the Utility.

The Division's analysis shows that in the years when Tesoro's contracts measured total output of Tesoro's plant (2006, 2008, and 2009), the output was fairly steady at about 23,000 kW, with a secondary level at about 15,000 kW. In years 2007 and 2010, when the measured power was net output, the Division also notes two output bands. The higher was about 8,000 kW and the lower was close to zero. In 2011, the upper band has dropped to about 4,000 kW, possibly reflecting continued low QF pricing.

The Agreement provides Tesoro the option, but not the obligation, to provide and deliver all or a portion of its net output to the Utility at the point of delivery. There is no minimum delivery obligation; however, Tesoro cannot sell net output to any entity other than the Utility prior to the termination of this Agreement. In general, net output is defined as all energy produced by the facility less station use, and transformation and transmission losses. Tesoro estimates that the average annual delivered energy from the facility to the Utility will be approximately 49,000 MWh, subject to any limitations created by maintenance schedules.

The Agreement constitutes a "New QF Contract" under the PacifiCorp Inter-Jurisdictional Cost Allocation Protocol and, as such, Agreement costs are allocated as a system resource, unless any portion of those costs exceeds the costs the Utility would have otherwise incurred acquiring comparable resources. In that event, the Revised Protocol assigns those excess costs on a situs basis to the State of Utah. The Utility represents that its costs under the

Agreement do not exceed the costs it would have incurred acquiring other market resources. The Division accepts this representation based upon its prior analysis of the Utility's avoided cost reports.

The Division evaluated each of the foregoing aspects of the Agreement. Based on its analysis, the Division concludes the Agreement is reasonable and recommends approval of the Application and Agreement.

ORDER

Based on the unopposed Application submitted by the Utility, and the recommendation of the Division, the Commission finds the terms and conditions of the Agreement to be just and reasonable, and in the public interest. Accordingly, the Application and the Agreement are hereby approved. The Utility shall provide to the Division, at least quarterly, data reflecting the hourly power purchased under the Agreement so that the Division may monitor contract performance.

DATED at Salt Lake City, Utah this 7th day of December, 2011.

/s/ David R. Clark
Presiding Officer

DOCKET NO. 11-035-183

- 5 -

Approved and confirmed this 7th day of December, 2011, as the Order Approving Power Purchase Agreement of the Public Service Commission of Utah.

/s/ Ted Boyer, Chairman

/s/ Ric Campbell, Commissioner

/s/ Ron Allen, Commissioner

Attest:

/s/ Julie Orchard
Commission Secretary
D#212050

Notice of Opportunity for Agency Review or Rehearing

Pursuant to Utah Code Ann. §§ 63G-4-301 and 54-7-15, a party may seek agency review or rehearing of this order by filing a request for review or rehearing with the Commission within 30 days after the issuance of the order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission fails to grant a request for review or rehearing within 20 days after the filing of a request for review or rehearing, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a Petition for Review with the Utah Supreme Court within 30 days after final agency action. Any Petition for Review must comply with the requirements of Utah Code Ann. §§ 63G-4-401, 63G-4-403, and the Utah Rules of Appellate Procedure.

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that on the 7th day of December, 2011, a true and correct copy of the foregoing Order Approving Power Purchase Agreement was served upon the following as indicated below:

By U.S. Mail:

Data Request Response Center
PacifiCorp
825 NE Multnomah Street, Suite 800
Portland, OR 97232

Dave Taylor
Rocky Mountain Power
201 South Main Street, Suite 2300
Salt Lake City, UT 84111

Daniel E. Solander
201 South Main Street, Suite 2300
Salt Lake City, UT 84111

F. Robert Reeder
Vicki M. Baldwin
Parsons Behle & Latimer
201 South Main Street, Suite 1800
Salt Lake City, UT 84111

By Hand-Delivery:

Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, Utah 84111

Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, Utah 84111

Administrative Assistant