

PacifiCorp

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12 months ended May 2013

	06/12-05/13	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
	\$												
Special Sales For Resale													
Long Term Firm Sales													
Black Hills s27013/s28160	12,793,878	985,162	1,076,133	1,090,393	1,068,741	1,081,551	1,072,901	1,081,583	1,091,287	1,041,092	1,082,795	1,071,922	1,050,317
BPA Wind s42818	2,761,972	173,000	129,745	122,984	161,736	236,385	297,740	349,112	333,182	279,306	270,443	210,046	198,293
Hurricane Sale s393046	3,330	1,110	1,110	1,110	-	-	-	-	-	-	-	-	-
LADWP (IPP Layoff)	30,104,809	2,594,592	2,776,554	2,757,022	1,979,348	3,229,887	2,315,320	2,579,523	2,762,963	2,413,655	2,301,815	1,748,673	2,645,460
NVE s811499	16,203,900	1,724,904	1,004,400	1,024,488	2,225,592	3,531,168	3,275,986	3,417,363	-	-	-	-	-
Pacific Gas & Electric s524491	8,857,398	1,253,720	-	-	-	2,406,528	2,484,800	2,712,350	-	-	-	-	-
SCE s513948	4,369,743	961,572	-	-	-	1,177,056	1,092,000	1,139,115	-	-	-	-	-
SMUD s24296	9,012,288	450,100	1,563,776	1,844,124	866,764	131,172	-	-	943,924	959,356	936,208	774,172	542,692
UMPA II s45631	<u>9,374,975</u>	<u>834,445</u>	<u>1,779,848</u>	<u>1,400,150</u>	<u>792,640</u>	<u>593,283</u>	<u>582,825</u>	<u>593,283</u>	<u>593,283</u>	<u>561,909</u>	<u>593,283</u>	<u>527,339</u>	<u>522,691</u>
Total Long Term Firm Sales	93,482,294	8,978,604	8,331,567	8,240,271	7,094,820	12,387,030	11,121,571	11,872,328	5,724,639	5,255,318	5,184,543	4,332,152	4,959,452
Short Term Firm Sales													
COB	-	-	-	-	-	-	-	-	-	-	-	-	-
Colorado	-	-	-	-	-	-	-	-	-	-	-	-	-
Mead	-	-	-	-	-	-	-	-	-	-	-	-	-
Mid Columbia	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	75,980,240	4,390,800	3,354,030	6,722,790	9,029,700	18,973,350	14,380,000	14,499,250	1,608,840	1,412,640	1,608,840	-	-
Electric Swaps Sales	33,558,439	3,420,640	4,478,003	3,700,392	3,653,136	3,804,294	3,850,398	3,850,015	1,982,125	1,967,670	2,851,767	-	-
Total Short Term Firm Sales	109,538,679	7,811,440	7,832,033	10,423,182	12,682,836	22,777,644	18,230,398	18,349,265	3,590,965	3,380,310	4,460,607	-	-
System Balancing Sales													
COB	45,017,575	485,383	2,867,708	4,212,957	4,718,713	4,605,957	5,325,539	5,789,032	5,047,620	3,566,096	3,735,794	3,799,717	863,059
Four Corners	82,787,479	3,324,268	9,335,357	11,097,597	9,682,999	7,385,717	7,334,932	6,347,798	7,307,188	6,433,262	5,662,548	4,518,968	4,356,845
Mead	19,873,955	742,677	2,135,958	2,090,587	1,160,065	250,063	237,862	214,944	2,847,120	2,504,666	2,597,698	2,584,261	2,508,055
Mid Columbia	63,978,822	193,029	871,271	3,183,865	7,012,378	8,369,870	14,101,799	15,557,171	6,593,694	4,009,724	2,024,355	2,061,668	-
Mona	22,928,977	997,431	2,864,887	3,970,333	2,474,197	2,279,384	1,739,325	1,112,227	1,858,873	1,531,218	1,772,071	1,401,749	927,281
NOB	-	-	-	-	-	-	-	-	-	-	-	-	-
Palo Verde	84,352,849	8,032,104	6,507,976	3,236,504	1,653,253	2,796,124	3,281,078	3,083,158	11,697,421	11,141,174	11,223,892	10,421,785	11,278,381
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Trapped Energy	-	-	-	-	-	-	-	-	-	-	-	-	-
Total System Balancing Sales	318,939,657	13,774,892	24,583,158	27,791,843	26,701,606	25,687,114	32,020,534	32,104,330	35,351,915	29,186,140	27,016,358	24,788,147	19,933,620
Total Special Sales For Resale	521,960,630	30,564,936	40,746,757	46,455,296	46,479,262	60,851,788	61,372,502	62,325,923	44,667,518	37,821,768	36,661,507	29,120,300	24,893,073

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12 months ended May 2013	06/12-05/13	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
\$													
Purchased Power & Net Interchange													
Long Term Firm Purchases													
APS Supplemental p27875	2,206,740	-	165,504	165,060	170,040	-	187,615	214,861	354,444	397,769	391,219	160,229	-
BPA Reserve Purchase	296,483	32,174	32,903	28,225	22,814	24,819	20,214	16,716	15,607	18,468	31,432	23,975	29,137
Combine Hills Wind p160595	4,733,923	439,732	421,865	418,518	398,844	428,196	477,533	348,497	411,414	268,177	475,537	334,716	310,895
Deseret Purchase p194277	33,534,271	2,338,163	2,912,753	2,912,753	2,869,793	2,912,753	2,869,793	2,912,753	2,991,374	2,858,948	2,991,374	2,634,560	2,329,255
Douglas PUD Settlement p38185	1,393,679	283,212	193,896	103,097	52,904	49,788	50,845	37,894	59,528	64,310	94,675	151,708	251,823
Gemstate p99489	2,867,100	230,400	230,400	240,700	230,400	252,700	285,900	233,400	233,400	230,400	238,600	230,400	230,400
Georgia-Pacific Camas	8,179,203	656,996	678,896	678,896	656,996	678,896	656,996	678,896	717,031	647,641	717,031	693,901	717,031
Grant County 10 aMW p66274	1,767,848	653,740	734,195	379,913	-	-	-	-	-	-	-	-	-
Hermiston Purchase p99563	100,645,869	4,784,108	9,062,695	9,417,346	8,931,279	8,269,629	9,003,215	9,590,479	9,497,208	9,006,507	9,246,122	7,856,950	5,980,331
Hurricane Purchase p393045	36,414	12,138	12,138	12,138	-	-	-	-	-	-	-	-	-
IPP Purchase	30,104,809	2,594,592	2,776,554	2,757,022	1,979,348	3,229,887	2,315,320	2,579,523	2,762,963	2,413,655	2,301,815	1,748,673	2,645,460
Kennecott Generation Incentive	1,823,579	-	975,047	848,532	-	-	-	-	-	-	-	-	-
LADWP p491303-4	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp p229846	-	-	-	-	-	-	-	-	-	-	-	-	-
MagCorp Reserves p510378	4,787,940	405,010	405,010	405,010	405,010	405,010	405,010	405,010	392,980	372,930	380,950	396,990	409,020
Nucor p346856	5,457,000	454,750	454,750	454,750	454,750	454,750	454,750	454,750	454,750	454,750	454,750	454,750	454,750
P4 Production p137215/p145258	19,124,999	1,541,667	1,541,667	1,541,667	1,541,667	1,541,667	1,541,667	1,541,667	1,666,667	1,666,667	1,666,667	1,666,667	1,666,667
PGE Cove p83984	345,000	28,750	28,750	28,750	28,750	28,750	28,750	28,750	28,750	28,750	28,750	28,750	28,750
Rock River Wind p100371	4,940,852	271,920	193,856	234,277	304,304	436,139	593,369	610,939	602,517	475,742	480,872	376,609	360,308
Small Purchases east	102,703	5,582	5,668	4,842	10,316	6,109	9,234	10,137	11,572	11,919	11,716	8,542	7,066
Small Purchases west	15,932	689	1,018	1,516	1,209	1,313	621	496	246	810	108	1,816	6,090
Three Buttes Wind p460457	20,598,497	1,182,987	1,054,440	1,080,204	1,422,073	1,786,072	2,006,039	2,405,043	2,306,650	1,597,913	2,349,691	1,692,947	1,714,438
Top of the World Wind p522807	40,244,928	2,419,138	1,930,629	2,085,897	2,260,701	2,894,540	4,235,120	5,561,979	5,294,292	3,993,679	3,807,445	3,097,121	2,664,390
Tri-State Purchase p27057	9,976,525	771,184	872,770	878,553	840,995	849,224	739,377	764,956	871,118	835,688	868,639	857,931	826,092
West Valley Toll	13,578,384	<u>608,322</u>	<u>1,433,061</u>	<u>1,775,053</u>	<u>1,661,857</u>	<u>1,029,590</u>	<u>1,062,564</u>	<u>881,072</u>	<u>1,732,944</u>	<u>944,619</u>	<u>675,234</u>	<u>907,841</u>	<u>866,228</u>
Wolverine Creek Wind p244520	9,989,803	846,626	826,715	775,774	721,703	624,645	817,101	650,960	744,683	587,233	1,170,468	1,126,297	1,097,599
Long Term Firm Purchases Total	316,752,481	20,561,877	26,945,178	27,228,492	24,965,751	25,904,476	27,761,030	29,928,776	31,150,136	26,876,572	28,383,092	24,451,371	22,595,728
Seasonal Purchased Power													
Seasonal Purchased Power Total	-	-	-	-	-	-	-	-	-	-	-	-	-

12 months ended May 2013	06/12-05/13	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
	\$												
Qualifying Facilities													
QF California	4,458,969	654,923	182,814	101,316	88,655	85,212	115,689	234,826	417,099	498,531	560,519	755,318	764,067
QF Idaho	5,598,144	645,862	558,928	449,500	413,219	438,549	426,311	408,080	391,783	356,961	433,144	476,733	599,075
QF Oregon	21,813,415	1,901,646	1,638,452	1,547,287	1,542,954	1,419,879	1,456,757	1,742,403	1,935,463	1,786,812	2,094,521	2,322,024	2,425,217
QF Utah	1,295,417	116,819	104,056	106,176	91,288	106,972	108,964	86,652	97,381	101,654	115,216	126,446	133,793
QF Washington	1,729,818	267,781	289,113	280,418	259,995	223,033	208,844	200,629	1	0	1	2	1
QF Wyoming	757,501	99,497	106,633	106,570	96,339	52,764	28,660	28,267	30,681	29,444	29,059	47,449	102,137
Biomass One QF	15,238,582	1,316,565	1,340,833	1,362,239	1,087,448	1,362,239	1,303,840	1,336,721	1,351,900	1,226,296	1,351,900	1,315,340	883,262
Chevron Wind p499335 QF	2,934,204	156,038	141,061	229,675	187,180	294,081	298,132	334,128	344,288	323,250	329,848	137,384	159,140
DCFP p316701 QF	29,760	1,061	1,004	1,552	2,583	5,432	4,833	2,210	1,530	1,001	3,063	2,670	2,821
Evergreen BioPower p351030 QF	2,725,614	193,327	222,020	297,490	286,896	313,335	211,701	147,950	219,448	187,958	200,842	203,880	240,768
Five Pine Wind QF	2,679,744	-	-	-	-	-	-	24,711	595,978	508,454	602,989	471,714	475,898
Mountain Wind 1 p367721 QF	8,433,045	362,582	401,438	544,170	623,963	716,405	830,352	1,106,712	1,204,043	766,008	784,904	592,253	500,215
Mountain Wind 2 p398449 QF	12,215,428	693,947	787,868	848,297	788,553	851,849	1,114,887	1,504,852	1,757,305	1,072,022	1,117,670	806,170	872,009
North Point Wind QF	5,819,916	-	-	-	-	-	-	53,487	1,290,851	1,103,985	1,304,050	1,035,257	1,032,286
Oregon Wind Farm QF	10,935,558	1,280,930	1,297,180	1,004,046	805,100	827,935	958,913	332,279	635,255	698,771	890,599	1,093,657	1,110,894
Pioneer Wind Park I QF	7,816,809	-	-	-	-	150,450	1,284,901	1,346,075	1,262,584	1,237,746	1,114,650	779,532	640,872
Pioneer Wind Park II QF	5,262,960	-	-	-	-	-	-	44,550	1,300,105	1,276,791	1,151,266	818,451	671,798
Power County North Wind QF p57561	3,539,066	202,850	196,719	207,290	240,907	303,791	348,582	471,304	376,217	340,290	346,372	281,492	223,253
Power County South Wind QF p57561	3,367,549	191,247	183,178	192,789	227,346	287,010	334,961	450,327	363,485	325,372	332,739	267,253	211,841
Roseburg Dillard QF	1,157,022	-	137,809	165,229	168,189	31,376	66,952	176,813	177,955	169,924	47,416	15,360	-
SF Phosphates	4,830,014	408,406	459,541	450,449	445,569	467,423	359,364	352,026	353,583	328,110	408,849	432,587	364,106
Spanish Fork Wind 2 p311681 QF	2,760,964	239,704	283,545	342,200	274,672	224,329	247,756	270,067	179,943	195,205	172,236	162,891	168,417
Sunnyside p83997/p59965 QF	26,476,200	2,310,985	2,327,394	2,355,055	2,275,059	1,975,068	2,300,509	2,358,367	2,359,193	2,262,077	2,332,058	1,563,478	2,056,956
Tesoro QF	1,650,337	107,683	182,012	180,127	166,618	144,114	141,205	151,403	135,473	114,862	119,731	107,134	99,976
US Magnesium QF	3,351,976	-	379,061	405,908	392,388	406,755	333,629	412,276	381,122	336,376	304,460	-	-
Qualifying Facilities Total	156,878,013	11,151,852	11,220,660	11,177,783	10,464,921	10,688,001	12,485,743	13,577,112	17,162,667	15,247,900	16,148,101	13,814,473	13,738,801
Mid-Columbia Contracts													
Douglas - Wells p60828	3,597,463	296,144	296,144	296,144	301,003	301,003	301,003	301,003	301,003	301,003	301,003	301,003	301,003
Grant Reasonable	(6,550,957)	(587,967)	(587,967)	(587,967)	(587,967)	(587,967)	(587,967)	(587,967)	(487,038)	(487,038)	(487,038)	(487,038)	(487,038)
Grant Surplus p258951	2,195,682	196,713	196,713	196,713	196,713	196,713	196,713	196,713	163,739	163,739	163,739	163,739	163,739
Mid-Columbia Contracts Total	(757,812)	(95,110)	(95,110)	(95,110)	(90,251)	(90,251)	(90,251)	(90,251)	(22,296)	(22,296)	(22,296)	(22,296)	(22,296)
Total Long Term Firm Purchases	472,872,683	31,618,620	38,070,728	38,311,165	35,340,421	36,502,227	40,156,522	43,415,637	48,290,507	42,102,177	44,508,897	38,243,548	36,312,233

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12 months ended May 2013	06/12-05/13	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
	\$												
Storage & Exchange													
APS Exchange p58118/s58119	-	-	-	-	-	-	-	-	-	-	-	-	-
Black Hills CTs p64676	122,929	122,929	-	-	-	-	-	-	-	-	-	-	-
BPA Exchange p64706/p64888	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC II Wind p63507	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA FC IV Wind p79207	-	-	-	-	-	-	-	-	-	-	-	-	-
BPA So. Idaho p64885/p83975/p6470	(3,639)	(1,335)	(2)	(2,303)	-	-	-	-	-	-	-	-	-
Cargill p483225/s6 p485390/s89	1,398,400	-	460,000	496,800	441,600	-	-	-	-	-	-	-	-
Cowlitz Swift p65787	-	-	-	-	-	-	-	-	-	-	-	-	-
EWEB FC I p63508/p63510	-	-	-	-	-	-	-	-	-	-	-	-	-
PSCo Exchange p340325	5,400,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000
PSCO FC III p63362/s63361	-	-	-	-	-	-	-	-	-	-	-	-	-
Redding Exchange p66276	-	-	-	-	-	-	-	-	-	-	-	-	-
SCL State Line p105228	-	-	-	-	-	-	-	-	-	-	-	-	-
Shell p489963/s489962	364,800	-	120,000	129,600	115,200	-	-	-	-	-	-	-	-
Total Storage & Exchange	7,282,489	571,594	1,029,998	1,074,097	1,006,800	450,000	450,000	450,000	450,000	450,000	450,000	450,000	450,000
Short Term Firm Purchases													
Mid Columbia	61,409,560	5,846,560	2,055,830	5,023,590	6,465,300	14,755,890	10,731,000	10,829,850	1,145,950	1,006,200	1,145,950	1,168,960	1,234,480
Palo Verde	7,623,600	1,965,600	953,250	953,250	922,500	953,250	922,500	953,250	-	-	-	-	-
STF Electric Swaps	13,249,816	<u>282,416</u>	<u>4,437,500</u>	<u>4,430,700</u>	<u>4,099,200</u>	-	-	-	-	-	-	-	-
Total Short Term Firm Purchases	82,282,976	8,094,576	7,446,580	10,407,540	11,487,000	15,709,140	11,653,500	11,783,100	1,145,950	1,006,200	1,145,950	1,168,960	1,234,480
System Balancing Purchases													
COB	17,783,374	5,053,420	1,438,150	650,774	357,710	1,156,889	1,348,719	514,498	427,168	857,662	367,534	762,261	4,848,591
Four Corners	10,886,617	750,529	1,582,969	846,704	329,040	145,560	779,905	1,270,476	805,863	867,059	1,350,994	1,518,647	638,872
Mead	1,542,694	6,576	177,466	226,251	47,000	299,020	702	699,879	10,981	6,559	65,945	-	2,315
Mid Columbia	63,187,908	5,621,483	13,481,750	11,488,790	3,936,407	883,975	32,783	21,964	918,328	3,048,045	7,505,012	4,075,834	12,173,537
Mona	21,217,251	1,685,143	1,188,548	389,963	1,023,589	1,612,305	2,004,059	3,748,579	1,787,072	2,262,486	994,957	2,131,982	2,388,568
NOB	2,653,488	276,977	-	1,541,625	295,435	28,439	28,220	183,164	5,568	10,314	-	-	283,746
Palo Verde	20,034,973	34,431	223,937	1,616,161	1,153,005	7,860,179	4,413,059	4,723,385	4,508	2,139	4,169	-	-
SP15	-	-	-	-	-	-	-	-	-	-	-	-	-
Emergency Purchases	<u>77,745</u>	<u>1,571</u>	-	-	-	-	-	-	-	-	-	-	<u>76,174</u>
Total System Balancing Purchases	137,384,048	13,430,130	18,092,820	16,760,267	7,142,186	11,986,366	8,607,446	11,161,944	3,959,489	7,054,263	10,288,610	8,488,724	20,411,803
Total Purchased Power & Net Interc	699,822,196	53,714,920	64,640,126	66,553,069	54,976,407	64,647,733	60,867,468	66,810,682	53,845,946	50,612,640	56,393,457	48,351,232	58,408,516

PacifiCorp

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12 months ended May 2013	06/12-05/13	Jun-12	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12	Jan-13	Feb-13	Mar-13	Apr-13	May-13
	\$												
Wheeling & U. of F. Expense													
Firm Wheeling	132,527,090	12,116,629	11,166,469	10,517,569	10,455,450	10,770,309	11,476,651	10,898,953	10,921,507	11,350,983	10,801,028	11,229,254	10,822,289
ST Firm & Non-Firm	<u>127,552</u>	<u>8,508</u>	<u>6,464</u>	<u>11,278</u>	<u>9,045</u>	<u>13,240</u>	<u>18,205</u>	<u>14,697</u>	<u>21,669</u>	<u>12,698</u>	<u>9,333</u>	<u>362</u>	<u>2,053</u>
Total Wheeling & U. of F. Expense	132,654,642	12,125,138	11,172,932	10,528,847	10,464,495	10,783,549	11,494,856	10,913,649	10,943,175	11,363,681	10,810,361	11,229,617	10,824,342
Coal Fuel Burn Expense													
Carbon	20,948,343	1,570,638	1,784,049	1,887,667	1,705,312	1,846,141	1,765,263	1,982,004	1,965,441	1,749,250	2,023,748	1,005,002	1,663,827
Cholla	54,714,833	4,339,755	4,786,943	4,955,041	4,699,174	4,874,411	4,745,713	4,933,686	5,075,535	4,513,946	4,651,682	2,531,987	4,606,959
Colstrip	14,726,823	1,010,155	1,317,794	1,319,093	1,273,609	1,319,093	1,276,207	1,316,495	1,319,093	1,190,433	1,316,495	964,606	1,103,748
Craig	22,795,615	1,845,323	2,012,146	2,012,474	1,946,815	2,012,474	1,947,471	2,011,818	2,012,474	1,817,465	2,011,818	1,951,612	1,213,724
Dave Johnston	58,583,328	5,360,847	5,761,279	5,784,137	5,458,080	5,410,197	4,674,074	4,192,342	4,002,882	4,312,372	4,560,074	3,735,949	5,331,096
Hayden	13,444,777	975,595	1,109,296	1,289,356	1,179,066	1,161,981	1,132,260	1,246,234	1,286,086	1,196,953	1,077,050	605,880	1,185,020
Hunter	151,086,591	10,651,868	12,626,693	13,988,013	12,363,301	13,594,118	12,938,338	13,710,797	13,682,737	12,319,728	10,714,686	12,519,301	11,977,009
Huntington	101,740,853	7,442,473	8,593,068	9,356,106	8,386,596	6,397,246	8,773,693	9,189,174	9,196,971	8,263,454	9,269,830	8,651,262	8,220,979
Jim Bridger	200,788,825	13,613,003	18,329,002	18,760,795	18,096,331	18,685,324	17,827,152	18,025,481	17,110,493	15,735,414	17,187,025	14,440,170	12,978,635
Naughton	109,158,415	9,155,571	9,591,561	9,615,825	9,210,030	9,494,866	9,240,837	9,500,970	9,534,054	8,310,570	6,864,150	9,183,050	9,456,931
Ramp Loss	(988,030)	(67,339)	(94,744)	(87,273)	(69,082)	(92,698)	(92,188)	(82,374)	(58,191)	(90,024)	(82,201)	(68,275)	(103,641)
Wyodak	<u>20,357,546</u>	<u>1,718,572</u>	<u>1,776,027</u>	<u>1,776,590</u>	<u>1,717,747</u>	<u>1,775,003</u>	<u>1,754,744</u>	<u>1,805,349</u>	<u>1,798,027</u>	<u>1,637,454</u>	<u>1,811,806</u>	<u>1,754,339</u>	<u>1,031,889</u>
Total Coal Fuel Burn Expense	767,357,918	57,616,459	67,593,113	70,657,824	65,966,981	66,478,157	65,983,564	67,831,976	66,925,604	60,957,016	61,406,164	57,274,884	58,666,177
Gas Fuel Burn Expense													
Chehalis	50,486,763	-	5,823,059	7,555,614	7,580,179	7,808,586	6,188,331	4,940,500	6,417,603	422,677	-	3,750,213	-
Current Creek	71,423,147	5,062,025	5,559,505	5,683,232	4,999,875	5,359,330	5,747,335	6,662,100	6,952,563	6,228,896	6,703,942	6,152,296	6,312,046
Gadsby	3,348,245	-	1,249,583	1,606,412	395,247	97,002	-	-	-	-	-	-	-
Gadsby CT	12,479,225	914,770	963,225	972,921	943,529	986,450	999,083	1,131,780	1,168,821	1,015,489	1,159,296	1,090,677	1,133,182
Hermiston	45,385,999	1,072,259	3,997,167	4,352,677	3,966,872	4,208,394	4,241,163	4,600,928	4,601,226	4,290,435	4,362,719	3,778,637	1,913,523
Lake Side	72,511,299	3,426,203	7,095,744	7,410,453	7,027,951	3,777,797	6,693,475	6,133,251	7,152,060	5,962,465	7,733,678	6,105,936	3,992,284
Lake Side II	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Gas Fuel Burn	255,634,677	10,475,257	24,688,284	27,581,309	24,913,654	22,237,559	23,869,387	23,468,561	26,292,274	17,919,962	19,959,635	20,877,759	13,351,035
Gas Physical	4,196	1,596	998	694	613	296	-	-	-	-	-	-	-
Gas Swaps	130,635,899	18,695,228	16,662,771	16,532,571	15,526,087	13,897,060	11,334,608	9,375,377	7,834,723	6,165,586	6,859,455	3,822,735	3,929,700
Clay Basin Gas Storage	5,977	51,523	51,523	51,523	51,523	51,523	466	(71,038)	(97,694)	(95,599)	(90,818)	51,523	51,523
Pipeline Reservation Fees	26,298,704	2,173,797	2,214,787	2,214,787	2,173,797	2,214,787	2,173,797	2,214,787	2,214,787	2,100,006	2,214,787	2,173,797	2,214,787
Total Gas Fuel Burn Expense	412,579,454	31,397,400	43,618,363	46,380,885	42,665,674	38,401,225	37,378,257	34,987,686	36,244,080	26,089,955	28,943,059	26,925,814	19,547,045
Other Generation													
Blundell	3,653,155	286,679	296,219	296,168	295,980	315,275	314,365	324,942	324,829	293,438	324,942	274,596	305,721
Wind Integration Charge	<u>5,405,923</u>	<u>370,418</u>	<u>322,091</u>	<u>322,073</u>	<u>339,690</u>	<u>409,385</u>	<u>497,917</u>	<u>536,825</u>	<u>616,809</u>	<u>486,873</u>	<u>578,815</u>	<u>469,280</u>	<u>455,747</u>
Total Other Generation	9,059,078	657,097	618,310	618,241	635,669	724,660	812,282	861,767	941,638	780,311	903,757	743,876	761,468
Net Power Cost	<u>1,499,512,657</u>	<u>124,946,078</u>	<u>146,896,088</u>	<u>148,283,568</u>	<u>128,229,964</u>	<u>120,183,536</u>	<u>115,163,926</u>	<u>119,079,838</u>	<u>124,232,936</u>	<u>111,981,835</u>	<u>121,795,291</u>	<u>115,405,124</u>	<u>123,314,475</u>
Net Power Cost/Net System Load	25.36	26.47	27.17	27.70	27.21	25.33	24.22	23.25	23.85	24.20	24.72	24.70	25.21