



201 South Main, Suite 2300
Salt Lake City, Utah 84111

April 10, 2012

VIA OVERNIGHT DELIVERY

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, Utah 84114

Attn: Gary Widerburg
Commission Secretary

**RE: Docket No. 11-035-200
In the Matter of the Application of Rocky Mountain Power for Authority to
Increase Its Retail Electric Utility Service Rates in Utah and for Approvals of Its
Proposed Electric Service Schedules and Electric Service Regulations**

In accordance with the Direct Testimony of Company Witness, Gregory N. Duvall, the Company proposed to periodically provide corrections and updates to certain limited categories of net power costs (NPC) that the Company intends to reflect in the May 11, 2012, update filing. The following provides a list of the corrections and updates that the Company is aware of at this time. An original and ten hard copies of the confidential summary are provided for the docket file (in addition to parties on the service list). The supporting information, workpapers and associated GRID database are provided on the enclosed confidential CD.

Corrections:

- Swift 2 Forced Outages – The Company inadvertently included a portion of a forced outage at Swift 2 that was outside the 48 month historical period, thus overstating the normalized forced outages.
- SCL Stateline Exchange Reserve and Non-owned Reserve – The Company inadvertently overstated the operating reserves SCL provides under the contract by 5 MW and overstated the non-owned contingency reserve requirement.
- Correct SMUD Monthly Take Inputs – The Company inadvertently included incorrect values in its calculation of the SMUD monthly generation shape.

Updates:

- Troutdale-Alvey Wheeling – The Company entered into a new PTP wheeling agreement with Bonneville Power Administration, enabling dynamic transfers of Lewis River Resources to the Company's Southern Oregon retail loads.

- Goodnoe Hills Wheeling – The Company entered into a new PTP wheeling agreement with Bonneville Power Administration, increasing the Company’s long-term wheeling rights to match the capacity of the Goodnoe Hills facility.
- Centralia Wheeling Reassignments – The Company entered into contracts to temporarily reassign a portion of its Centralia PTP wheeling rights during the test period.
- Chehalis Pipeline Expense for Northwest Pipeline Tariff Rate – The natural gas transportation expense for Chehalis is set by the Northwest Pipeline tariff. Northwest Pipeline has filed a rate settlement with FERC in Docket RP12-490 for rates effective January 1, 2013.
- Threemile Canyon Wind QF – The existing QF contract with Threemile Canyon has been amended to extend through September 30, 2012.
- New Small Qualifying Facilities – Through March 28, 2012, the Company has entered into agreements with four additional small qualifying facilities.
- STF Extracts – New wholesale sales and purchase contracts are included for electricity and natural gas, for both physical and financial products, done through April 1, 2012.

It is respectfully requested that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred):

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Informal inquiries may be directed to Dave Taylor, Utah Regulatory Affairs Manager, at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures

cc: Service List