



201 South Main, Suite 2300
Salt Lake City, Utah 84111

April 30, 2012

VIA OVERNIGHT DELIVERY

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, Utah 84114

Attn: Gary Widerburg
Commission Secretary

RE: Docket No. 11-035-200
In the Matter of the Application of Rocky Mountain Power for Authority to Increase Its Retail Electric Utility Service Rates in Utah and for Approvals of Its Proposed Electric Service Schedules and Electric Service Regulations

In accordance with the Direct Testimony of Company Witness, Gregory N. Duvall, the Company proposed to periodically provide corrections and updates to certain limited categories of net power costs (NPC) that the Company intends to reflect in the May 11, 2012, update filing. The Company provided an initial list of corrections and updates to the Commission on April 10, 2012. Here follows an additional list of updates that the Company is aware of at this time. An original and ten hard copies of the confidential summary are provided for the docket file (in addition to parties on the service list). The supporting information, workpapers and associated GRID database are provided on the enclosed confidential CD. The approximate impact to the test period of all corrections and updates identified to date is a reduction of \$20.1 million on a total Company basis, or \$8.7 million Utah-allocated.

Updates:

- New Small Qualifying Facilities – Since the Company's previous update through April 17, 2012, the Company has entered into agreements with three additional small qualifying facilities with commercial operation dates prior to the end of the test period.
- STF Extracts – New wholesale sales and purchase contracts are included for electricity and natural gas, for both physical and financial products, done through April 1, 2012. Please note, the Company's previous update included new wholesales and purchase contracts through March 1, 2012.
- Chehalis Pipeline Lateral Expense – Northwest Pipeline's 2012 cost-of-service billing rate for the Company's Chehalis lateral has been incorporated.
- PGE Cove Expense – A new monthly accrual for PGE Cove takes effect in March 2012.

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- Pioneer I Wind QF – The Pioneer I Wind project failed to achieve commercial operation by March 31, 2012, as previously anticipated; consequently the project has been removed from the test period.
- Hermiston Pipeline Expense - Transportation costs to supply natural gas to the Hermiston plant are reduced from historical levels due to the expiration of components of the gas supply and transportation agreements for the plant and changes in tariff rates effective January 1, 2012.
- Official Forward Price Curve – The December 30, 2011 official forward price curve used in the original filing has been updated to the Company’s latest official forward price curve dated March 30, 2012. Please note that the final update will incorporate the Company’s official forward price curve dated April 24, 2012.

It is respectfully requested that all formal correspondence and requests for additional information regarding this filing be addressed to the following:

By E-mail (preferred): datarequest@pacificorp.com
dave.taylor@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, Utah Regulatory Affairs Manager, at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation & Government Affairs

Enclosures

cc: Service List