

## RMP Scan and Send List

Project Management	Project Controls & Support	Real Estate	Right-of-Way
Chadwick, Ken	Bezzant, Alan	Garrick, Kim	Bridge, Brian
Christensen, D.	✗ Bishop, Miles	Knoles, Brad	Dudley, Harold
✗ Clegg, Ben	Bottino, Jack	Morris, Buffi	Gardiner, Paige
Dalton, Angie	Brugger, Paul	Rigby, Roger	Graff, Shawn
Fargen, Tom	Burbank, Larry	Sakievich, Emily	Grill, N.
Felker, Melissa	✗ Ciriako, Lisa	Wolf, Mike	Imes, Michael
Henry, Paul	Dimond, Cindy	<b>Central Utah</b>	Jacobson, Deborah
Lungman, Rick	Evans, Michael		Janke, Matthew
Mardula, Bob	Hoopes, Dexter	Allen, Justin	Jenkins, Yuka
Murphy, Dale	Latta, Clyde	Blakesley, Kevin	Louder, Lisa
Peterson, Don	Maddex, Matthew	Carlisle, Mike	McDonnell, Skip
Peterson, Pattie	✗ Marshall, Rod	Cordova, John	Mounteer, Debbie
Roose, Herb	Montgomery, Eddie	Darger, Michelle	Nielson, Lee
✗ Russell, John	Norman, Dennis	Derrick, Scott	Olsen, Ron
Sanders, Lorraine	Olmstead, Cindy	Felice, Kim	Overson, Felisa
Sibrel, Shane	Pearce, Suzy	Grundvig, Gardell	Rodeback, Delynn
Thomas, Brian R.	Pitchforth, Sam	Hancock, Aaron	Sepulveda, Shellie
<b>Substation Operations</b>	Richardson, Bradley	Herbert, Michael	Williams, Ted
	Wayment, Alan	Hobley, Ryan	<b>Southern Utah</b>
Bennett, Robert	Wells, Chris	Jensen, Bruce	
Bolinger, Jim	✗ Patton, Rachael	Johnson, Gary	Barker, Jesse
Bradshaw, Hal	<b>Wyoming</b>	Kuhn, Mark	Barnes, Johnny
Burbach, Jeff		Miller, Steve	Bell, Tony
Christensen, Jim	Buchholz, Marcie	Olmstead, Dan	Berger, Jody
Freestone, Kevin	Collier, Bob	Rugamas, Carlos	Blackham, Bruce
Hansen, Lynn	Irv Walker	Staheli, Kevin	Buelte, Rich
Krempasky, Joseph	McDowell, Jon	Stokes, Bruce	Christoffersen, Cindy
Roberts, Randy	Schilling, Joe	Vink, Dan	Lindley, Jeff
Shortt, Kelvin	Smith, Randy	Young, Larry	Perschon, Chris
Thayn, Kevin	<b>Field Engineering</b>		Rayburn, Ron
Thomas, Brian			Robertson, Dale
Worthington, Randy	Anderson, Michael	Oakeson, Brian	Walker, Lance
<b>Area Planning</b>	Barker, Jake	Pehrson, Jim	<b>Northern Utah / Idaho</b>
	Bean, Gregory	Perkins, Tony	
Adams, Mark	Bytheway, Tom	Phillips, Craig	Birmingham, Craig
Flores, John	Carroll, Aaron	Solum, Lee	Bodily, Dan
Hansen, Greg	Davis, Jason	Spencer, Chris	Bramble, Steve
McPheeters, Ed	Day, Lynn	Squires, Blair	Meyer, Bob
Murdock, Scott	Doak, Brett	Stallman, Emily	Nielson, Tony
Powell, Nathan	Hanks, Ken	Thompson, Kevin	Philips, Mike
Reynolds, Tim	Hanson, James	Tomasini, Frank	Rapich, Scott
Riding, Seth	Hoffmann, Luke	Turner, T.J.	Rasmussen, Vaughn
Sandberg, Stein	Larson, Steve	Wilson, Nathan	<b>Capital Investment</b>
Viula, Jeremy	Nye, Jed		
<b>Other</b>		<b>Power Quality &amp; Reliability</b>	✗ Jensen, Steve
		Hansen, Dennis	Myers, Darin
Anderston, Steve	Marx, Douglas	Johnson, Toby	Nielson, Bruce
Bennett, Jim	Wells, Bob	Jones, Josh	Shortt, Ken
Day, Steve			✗ Spencer, Stan
✗ ER Approval			✗ Updike, Russell
Erik Brookhouse			Witbeck, Vance
Flo Hausler			

# RMP - PROJECT CHANGE NOTICE (PCN) ~ for projects with contingency

<b>*** Project Description/Title:</b> (must match approved ER on file or note change below) City Creek Center New 40MW DEV For PRI <div style="text-align: right;"><input type="checkbox"/> Title Change</div>		<b>*** Project Definition / WBS</b> DMET/2007/C/016 *** PCN Number: 3      PCN After the Fact	
<b>*** Change Type:</b> <input checked="" type="checkbox"/> Schedule <input checked="" type="checkbox"/> Cost <input type="checkbox"/> Scope <input type="checkbox"/> Release Contingency		<b>Investment Reason</b> N2 - N. Rev/Con Commercial	
<b>Current DESIGN Package Completion Date</b>		<b>Current IN-SERVICE Date</b> 5/1/2011	
<b>Proposed DESIGN Package Completion Date</b>		<b>Proposed IN-SERVICE Date</b> 5/1/2012	
		<b>*** Total Gross PCN Cost:</b> none	
		<b>% change from approved ER</b> 22%	
		<b>*** GROSS SPENT TO-DATE</b> (at time of PCN preparation) \$8,617,966      22%      of latest approval	

YEAR	GROSS CAPITAL COST >>> Authorized to spend <<<			REIMBURSEMENT (CIAC)			CONTINGENCY			
	Original Approved	Latest Approved	Proposed	Original Approved	Latest Approved	Proposed	LATEST APPROVED		PROPOSED	
							Remaining Unreleased	Total Released	Remaining Unreleased	Cumulative Released
CY 2007	\$ 287,949	\$ 130,932	\$ 130,932							
CY 2008		\$ 285,443	\$ 285,443							
CY 2009		\$ 6,371,000	\$ 6,528,533							
CY 2010		\$24,542,625	\$12,000,000		\$ (7,000,000)	\$ (7,000,000)	\$ 4,370,000			
CY 2011		\$ 8,000,000	\$10,885,092							\$ -
CY 2012			\$ 9,500,000						\$ 4,370,000	
CY 2013										
<b>TOTAL</b>	\$ 287,949	\$39,330,000	\$39,330,000		\$ (7,000,000)	\$ (7,000,000)	\$ 4,370,000		\$ 4,370,000	\$ -
<b>Authorization Level Req'd</b>	<b>Total Gross + Unreleased Contingency</b>			<b>NET VALUES</b>			<b>Total Contingency</b>			
	\$43,700,000	\$43,700,000	\$43,700,000	\$ 287,949	\$32,330,000	\$32,330,000	\$ 4,370,000		\$ 4,370,000	\$ 4,370,000

\*\*\*Primary Cause: SCHEDULE      \*\*\*Root Cause: CUSTOMER

**\*\*\* Proposed Change:**  
 Change the project in-service date from May 1, 2011, to May 1, 2012, to coincide with the customer's (Property Reserves Incorporated) latest construction and lease-up schedule.

Phase 1 (engineering studies) is complete.  
 Phase 2 (Zion Securities - distribution) will be delivered per the customer's schedule, with the last vault complete May 1, 2011.  
 Phase 3(a) (Morton Court New 138-13.2, 40 mega-volt-amperes) was used and useful December 31, 2009.  
 Phase 3(b) (Third West New 138-13.2, 50 mega-volt-amperes), Jordan Substation add 138 kilovolt circuit breaker, and Gadsby substation add 138 kilovolt circuit breaker, will be complete May 1, 2012.  
 This project change notice will adjust the cash flow accordingly.

Customer elected to construct \$7million of facilities for this project which will be turned over to Rocky Mountain Power. Note - there is no change to the capitalized dollars associated with these assets as a result of the customer performing this work.

**\*\*\* Reason for / Benefit of Change:**  
 Customer will not need the proposed facilities in place for load until May 2012.

**\*\*\* In-Service Date/Project Driver:** Customer Driven

**\*\*\* Risk Assessment**  
 Schedule: The project is to serve new customer load. The customer has approved the project delay. There is no increased system risk resulting from the delayed in-service date.

<b>*** Prepared by:</b> Benjamin Clegg      Date: 5/25/2010		<b>*** Responsible Manager:</b> Benjamin Clegg      Date: 5/25/2010		<b>*** Issued to ER Mailbox by:</b> Date (required)	
<b>Investment Delivery Review:</b> <i>Russell Clegg</i> Date: 6/16/10		<b>Investment Delivery Approval:</b> <i>[Signature]</i> Date: 6-16-10			
<b>ERAT Review:</b> Date:		<b>Financial Review:</b> <i>[Signature]</i> Date: 6/25/10		<b>Final Approval for total:</b> \$43,700,000      Date: 6/25/10	

Date: June 17, 2010  
 To: Kathryn Hymas  
 From: Jeff Vickers  
 CC: Mark Paul  
 Subject: City Creek – Cash Flow Shift – PCN #3

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**Background**

PCN #3 requests approval to shift cash flows as follows:

- 2010 spend is reduced \$12.5 million.
- 2011 spend is increased \$2.9 million.
- 2012 spend is increased \$9.5 million.

The total project and related CIAC remain at \$43.7m (including \$4.37 contingency) and \$7.0m, respectively. The CIAC will be contributed through assets constructed by the customer.

**Budget Status**

With the cash flow shift, the comparison to the current 10-year plan is as follows:

	Prior Years	2010	2011	2012	Total
10-year plan	\$6,944,908	\$14,250,000	\$10,250,000	\$0	\$31,444,908
Expenditure Request	\$6,944,908	\$12,000,000	\$10,885,092	\$13,870,000	\$43,700,000*
CIAC	\$0	(\$7,000,000)	\$0	\$0	(\$7,000,000)
Net ER	\$6,944,908	\$5,000,000	\$10,885,092	\$13,870,000	\$36,700,000*
Difference	\$0	\$9,250,000	(\$635,092)	(\$13,870,000)	(\$5,255,092)

\* Includes \$4,370,000 of contingency

**Financial Analysis**

A financial analysis was prepared on February 5, 2008 when the original project was approved. The recommended alternative is the least cost alternative. An updated financial analysis is not required.