Docket No. Witness: C.	20000-405-ER-11 Craig Paice
BEFORE THE WYOMING PUBLIC SERVICE COMMISSION	
ROCK Y MOUNTAIN POWER	
Rebuttal Testimony of C. Craig Paice	
May 2012	

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

2		proceeding?
3	A.	Yes.
4	Purp	ose of Rebuttal Testimony
5	Q.	What is the purpose of your rebuttal testimony?
6	A_{i}	I present Rocky Mountain Power's (the "Company") revised Class Cost of
7		Service ("COS") Study based on the 12 month forecasted test period ending
8		March 31, 2013, which has been updated to reflect Wyoming results of operations
9		based on the 2010 Protocol as discussed below, I also respond to several
10		statements in the direct testimony of AARP witness Dr. Charles E. Johnson
11		relating to customer class cost allocations.
12	Sumr	nary of Results
13	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows.
13 14		·
	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows.
14	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months
14 15	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months Ending March 2013 Class COS Study for the State of Wyoming. The study is
14 15 16	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months Ending March 2013 Class COS Study for the State of Wyoming. The study is based on the Company's updated Wyoming results of operations as presented in
14 15 16 17	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months Ending March 2013 Class COS Study for the State of Wyoming. The study is based on the Company's updated Wyoming results of operations as presented in Mr. Steven R. McDougal's rebuttal testimony. My study also summarizes, both
14 15 16 17	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months Ending March 2013 Class COS Study for the State of Wyoming. The study is based on the Company's updated Wyoming results of operations as presented in Mr. Steven R. McDougal's rebuttal testimony. My study also summarizes, both by customer group and by function, the results of the class COS study for the 12
14 15 16 17 18	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months Ending March 2013 Class COS Study for the State of Wyoming. The study is based on the Company's updated Wyoming results of operations as presented in Mr. Steven R. McDougal's rebuttal testimony. My study also summarizes, both by customer group and by function, the results of the class COS study for the 12 months ending March 2013. Page one presents the summary of results at the
14 15 16 17 18 19	Q.	Please identify Exhibit RMP_(CCP-1R) and explain what it shows. Exhibit RMP_(CCP-1R) is the summary table from the Company's 12 Months Ending March 2013 Class COS Study for the State of Wyoming. The study is based on the Company's updated Wyoming results of operations as presented in Mr. Steven R. McDougal's rebuttal testimony. My study also summarizes, both by customer group and by function, the results of the class COS study for the 12 months ending March 2013. Page one presents the summary of results at the Company's target rate of return based on the revised \$56.6 million revenue

1 Q. Are you the same C. Craig Paice that presented direct testimony in this

Page 1 - Rebuttal Testimony of C. Craig Paice

3		function, Page one summarizes the total cost of service by class and pages two
4		through six contain a summary by class for each major function.
5	Q.	How do rebuttal COS study results compare to results from Exhibit
6		RMP(CCP-3) filed in the direct phase of this proceeding?
7	A.	Rebuttal COS study results are similar to those presented in Exhibit
8		RMP(CCP-3) with revenue requirements declining for all rate schedules.
9	Cost	to Serve Low-Use Customers
10	Q.	Do you agree with Dr. Johnson that the cost of providing service to low-use
11		customers is less than providing service to average-use customers?
12	Α.	No, I disagree for several reasons, First, Dr. Johnson's assertion is not based on
13		any evidence or analysis that specifically relates to Wyoming customers. Second,
14		there is no clear indication what is meant by "low-use customer" or "average
15		customer" since no specific definitions are provided. Third, the majority of
16		Wyoming distribution system costs allocated to customers in the Company's COS
17		study are joint costs or the cost of facilities (i.e., substations, lines, transformers,
18		etc.) shared by multiple customers, Allocation of joint facility costs among rate
19		classes (schedules) is based on each customer class' relative share of measureable
20		cost-defining service characteristics such as kilowatt-hours or kilowatts of peak
21		demand _e Customer class cost responsibility is not determined according to low or
22		average usage.

Please identify Exhibit RMP__(CCP-2R) and explain what it shows.

Exhibit RMP___(CCP-2R) shows the COS results in more detail by class and by

Page 2 - Rebuttal Testimony of C. Craig Paice

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

1	Q.	Has the Company conducted any analysis to test the validity of Dr. Johnson's
2		conclusions?
3	A.	Yes. Because Dr. Johnson did not present analytical support for his assertion that
4		the cost of providing service to low-use customers is less than providing service
5		to average-use customers, the Company conducted its own analysis, In this
6		analysis the Company reviewed the range of demands typically exhibited by
7		residential customers. Within the load research residential sample, non-coincident
8		peaks for each of the customers in the study during the historic test period ranged
9		from 2 KW to 18 KW. Although this seems like a significant difference, it is
10		important to note that this range is relatively small when compared to the load
11		diversity that exists for large general service customers. A general service
12		customer served under Schedule 46 can have demand less than 1,000 KW while
13		the peak demand for the largest distribution voltage general service customer
14		served under Schedule 46 during the test period was greater than 50,000 KW—a
15		range of 50:1. The range of residential demand is only $9\!:\!1_{\scriptscriptstyle \parallel}$
16		The table below compares estimated average non-coincident peaks for the

Table 1

Average Non-Coincident Peak for Major Distribution Voltage Rate Classes

major distribution voltage rate classes in the cost of service study.

Class	Average NCP (KW)
Residential	7
Schedule 25	4
Schedule 28	94
Schedule 46	1.482
Schedule 40	22

Page 3 - Rebuttal Testimony of C. Craig Paice

17 18

'	Q.	willy was this review of residential customer load size variation compared to
2		load size variation for all customer classes significant when discussing cost
3		allocations?
4	A,	The purpose of cost allocation is to determine the cost responsibility of all classes.
5		Because there is significant diversity in load sizes for customers classes included
6		in the COS study, the size of fixed distribution facilities serving RMP's customers
7		varies considerably in terms of both size and cost. However, this review illustrates
8		that residential customers do not exhibit the same range of size that is present with
9		some other customer classes, leading to the conclusion that costs of smaller sized
0		distribution facilities may not vary significantly based on customer size.
1	Q.	Can you provide a specific example that supports the conclusion that costs of
12		fixed distribution facilities serving residential customers may not vary
13		greatly with customer size?
4	A.	Yes, A review of installed distribution line transformer costs supports this
5		conclusion. Distribution transformers typically serve a small number of residential
6		customers. An average of five residential customers are served from a single line
7		transformer in the state of Wyoming. While this is an average, it is not uncommon
8		for a line transformer to be dedicated to a single residential customer in the
9		Company's largely rural service territory. The cost of installing smaller individual
20		line transformers to serve either a single residential customer or a small group of
21		residential customers does not increase proportionally to the installed capacity of
22		that transformer. For example, two of the smallest sized pole-mount transformers
23		(10 KVA and 25 KVA) in the Company's standards have average installed costs

Page 4 - Rebuttal Testimony of C. Craig Paice

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

1		of \$2,871 and \$3,148, respectively. Although a 25 KVA transformer provides two
2		and a half times the demand capacity of a 10 KVA transformer, it only costs about
3		10 percent more. Comparing the two smallest sized pad-mount transformers in the
4		Company's standards shows a similar relationship A 25 KVA pad-mount
5		transformer has an average installed cost of \$5,152, and a 50 KVA pad-mount
6		transformer has an average installed cost of \$5,432. The cost difference is only
7		five percent despite the larger transformer providing double the capacity, Clearly,
8		these examples show that, aside from the overall price difference between pad
9		mount and pole transformers, the cost of transformers serving residential
10		customers do not vary much at all with load, but are costs necessary to serve
11		customers.
12	Q.	Based on the Company's analysis, how should Dr. Johnson's observation
13		regarding low-use customers imposing fewer costs on the distribution system
14		be viewed?
15	A.	The Company's analysis demonstrates that $Dr_{\scriptscriptstyle 0}$ Johnson's claim is not valid. He
16		has provided no analysis or evidence in support of his conclusion, and his position
17		should be dismissed.
18	Bias	Toward Recovery Of Demand-Related Charges
19	Q.	Please comment on Dr. Johnson's statement on page 13 of his direct
20		testimony which states "there is a relationship between energy usage and
21		demand usage, but no relationship whatsoever between demand usage and
22		any other aspect of being a customer."
23	A.	His "usage" arguments ignore cost-causation as the relevant factor in determining

Page 5 - Rebuttal Testimony of C. Craig Paice

1		why the Company incurs costs to serve its customers. The cost-causation principle $$
2		is implemented in COS studies such that costs are classified based on cost-
3		defining service characteristics that are the same or similar to those employed by
4		utility engineers when they make investment decisions. The chief distribution
5		system characteristics which the Company's design engineers respond to are (1)
6		peak demand and (2) number of customers served. Subsequently, the COS study
7		classifies distribution costs accordingly. These classifications comport with the
8		National Association of Regulatory Utility Commissioners (NARUC) Electric
9		Utility Cost Allocation Manual, at page 89, which states:
10 11 12 13		all costs of service can be identified as energy-related, demand- related, or customer-related. Because there is no energy component of distribution-related costs, we need consider only the demand and customer components.
14		Generally, costs classified as either demand or customer-related are
15		considered to be fixed since they do not materially vary once the investment
16		decision and installation of related facilities have been made. This contrasts with
17		energy-related costs which are considered variable because costs vary with the
18		production of kWh of electricity. Thus, the cost-causation principle establishes a
19		more appropriate relational basis (i.e., fixed versus variable) for aggregating
20		classified costs to be used for rate design purposes,
21	Q.	Should Dr. Johnson's conclusion regarding a "bias" toward usage-related
22		charges be viewed as appropriate?
23	A.	$\ensuremath{\text{No}_{\scriptscriptstyle{0}}}$ Dr. Johnson's viewpoint is based on non cost-causative considerations and
24		lacks supporting analytical analysis or evidence. Dr. Johnson's conclusion should
25		be disregarded.

Page 6 - Rebuttal Testimony of C. Craig Paice

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

1 Summary	
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- Q. Please summarize your rebuttal testimony.
- 3 A. My rebuttal testimony presents discussion and analysis showing that Dr.
- 4 Johnson's two cost-related conclusions (1) the cost to serve low-use customers is
- 5 less than other customers, and (2) there is no relationship between demand usage
- 6 and other aspects of being a customer are not supportable and should be
- 7 dismissed.
- 8 Q. Does this conclude your rebuttal testimony?
- 9 A. Yes.

Page 7 - Rebuttal Testimony of C. Craig Paice

Docket No. 11-035-200 (JAL-6)

UIEC Exh. Exhibit Accompanying Rebuttal Testimony of C. Craig Paice BEFORE THE WYOMING PUBLIC SERVICE Cost of Service Results Summary ROCKY MOUNTAIN POWER COMMISSION May 2012 Rocky Mountain Power
Exhibit RMP__(CCP-IR)
Docket No. 20000-405-ER-11
Witness: C. Craig Paice

Rocky Mountain Power Cost Of Service By Rate Schedule State of Wyoming 12 Months Ending March 31, 2013 2010 Prolocol 7,882% = Target Return on Rate Base

	'A'		C	D	E.	#	G	jit		J	ic.	T.	M
Line No.	Schedule No.	Cateriplian	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmission Cost of Service	Distribution Cost of Service	Cost of Service	Misc Cliff of Service	(Decreuse) to = ROR	Parcentage Change from Current Revenues
11:	2	Residental	106 981,147	6,66%	131	115,043,918	60,823,268	14.676,427	32,471,343	6,202,300	010.581	9,062,771	#.55%
2	25	Small General Service	27,432,125	5.57%	0.53	31,088,466	18,290,538	4,417,462	7,157,409	1,000,224	212.851	3.656.342	13.33%
3	28	General Service	100 169,792	6,86%	1.15	108,138,831	71,366,963	16,271,574	19,653,261	93,809	753,223	7,969,029	7.95%
4	45	Large General Service	126.912,399	5.92%	0.90	140,674,776	105,143,632	22.035,#92	10,605,194	34,317	864,743	11,762,37#	10.84%
5	457	Large General Service Transmission	154.185,832	4.97%	0.63	176,247,792	143,672,167	30,849,957	670.419	15,438	999,781	22.051,960	14.31%
0	40	krigation	1,274,766	7,13%	1.19	1,363,546	649,133	190,171	305,784	6,843	9,615	88.758	6.99%
7	15750	Street / Area Lighting	2,439,668	9.07%	1.52	2.439.461	618,933	96,340	1,550,373	123,736	20,059	(400)	-0.02%
fi	210	Strigation	274.211	0.76%	1.13	296,942	194,036	43,598	56,769	510	2.028	22,731	N.29%
0	207,211,212	Street & Area Lighting	501,959	10.23%	1.71	484,689	73,661	12,591	393,406	10,520	4 391	(17,390)	-3,46%
10	213	Traffic Sgrils, Outdoor Ligh	7,159	1,53%	9,75	8,671	≤110	989	1,657	801	44	1,712	23.91%
.11	Total	State of Wyoming	510 179 279	5.98%	1.00	575,787,175	402.137,703	89,395,841	72,985,616	7_590_589	3.677.328	56.607.896	10 90%

Foolholds:
Column C. Aurusal Present Revenues based on March 2013 forecasts
Column D. Calcidated Refum on Ratebase per March 2013 forecasts
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Column C. Calcidated Selection Index. Rate of return by rate schedule, divided by Wyonning Jurisdictions normalized rate of return,
Column G. Calculated Total Ceneration Cost of Service at Jurisdictional Rate of Return per the March 2013 forecasted Embedded COS Study,
Column H. Calcidated 2010 Prolocol Rate Milagation Adjustment at Target Rate of Return per the March 2013 forecasted Embedded COS Study,
Column I. Calcidated Transitional Cost of Service at Jurisdictional Rate of Return per the March 2013 forecasted Corollador COS Study,
Column J. Calcidated Distribution Cost of Service at Jurisdictional Rate of Return per the March 2013 forecasted Embedded COS Study,
Column K.: Calcidated Martin Cost of Service at Jurisdictional Rate of Return per the March 2013 forecasted Embedded COS Study,
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Rocky Mountain Power Cost Of Service By Rate Schedule State of Wyoming 12 Months Ending March 31, 2013 2010 Protocol 5.98% = Earned Return on Rate Base

	Α.	b b	9	0	£	*	G	16	1	- 3	10	E.	M
Line No	Sched _{li}	Description	Annual Revenue	Return on Rate Base	Rate of Return Index	Total Cost of Service	Generation Cost of Service	Transmisaion Cost of Sarvice	Distribution Crist of Service	Retail Coat of Service	Miss Cost of Service	[ncrease] (Decrease) to = ROR	Percentage Change from Current Revenues
-1	- 2	Residential	105,981,147	6.66%	1.11	103.391.349	55,494,606	12,306,337	29,557,474	6.225.852	636,790	(2.589.759)	-2.44%
- 2	25	Small General Service	27,432,125	5.67%	0.93	27,863,109	16,638,274	3,722,510	6.255,658	293.012	211.655	430,985	1.57%
- 3	28	General Service	100,169,792	8,9535	1.15	96,977,873	65,268,733	13.733,479	17,155,714	89,931	750.016	(3.121.919)	3.199
- 4	40	Large Germal Service	120,012,300	5.82%	0.90	127,159,354	07,427.943	19,346,683	0.499.948	20,319	661,462	246,955	0.199
. 5	461	Large General Service Transmission	154,185,632	4.97%	0.63	159,632,856	151,525,535	29,012,558	647,643	50,882	905,208	5,447,024	3.53%
- 6	40	Brigation	1,274,788	7,13%	1,19	1,221,510	777,657	100,474	265.240	8,656	9.572	(53,17m)	-4.17%
(2)	15/58	Street / Area Lighting	2.439.888	9.07%	1.52	2,219,631	575,076	83,470	1.412.183	123,229	19,971	(220.035)	-9.02%
ō	210	Brigetlan	274,211	6.76%	1.13	265,541	177,652	35,783	48 503	464	2.019	(7.669)	-2.80%
9	107,211,21	Stocot & Azea Lighting	501,950	10.23%	1.71	438,585	68,915	10,602	344.032	10,482	4.369	(63,374)	-12.63%
10	213	Traffic Sgrile Guidear Lyt	7,159	1,53%	0.29	11,170	5,030	748	1.461	897	-64	1,011	14.12%
- 1)	Total	State of Wyoming	519,179,279	5,96%	1.00	519.179.279	368,360,614	75.425.874	64,195,955	7,533,539	7.667.296	(0)	0.00%

Rocky Mountain Power
Exhibit RMP (CCP-1R) Page 2 of 3
Docket No. 20000-405-ER-11
Witness: C. Craig Paice

Rocky Mountain Power Cost Of Service By Rate Schedule State of Wyoming 12 Months Ending March 21, 2013 2010 Protocol 7,88% = Terget Return on Rate Base

	A.	00	G	10	ė.		e	H	(4)	9	W.	E.	M
Line	Schedula No.	Distribution	Annual Revenue	Return on Rate	Rate of Return Index	Tatel Control Service	Generation - Curt mi Service	Transmission Cost at Service	Contraction Contract Service	Hariati Cast of Service	Mac Case of Service	Deciminal to = ROR	Percentage Change from Current Revenues
. 1	2	Hesidential	105,081,147	£.65%	1.11	115,043,918	90.923,258	14,576,427	32,471,343	6.263,300	150,581	9 002,771	4.05%
2	- 25	Smut General Service	27,432,125	5.57%	6,93	31,000,466	10.290,520	4,417,402	7: 167 40G	1,000,224	212,851	3,656,342	11.31%
3	28	General Service	100,153.792	E 45%	1.16	108,136,631	71,359,363	16,271,574	10:053:201	93,800	753 223	7.900,030	7,95%
4	46	Enige General Service	129.912.399	1.92%	0.99	140,674,778	186,143,632	22,936,892	10,695,194	34,317	864,743	15.712.379	10.86%
5	401	Large General Service Transmission	154,185,832	4.97%	0.03	110,247,792	143,072,107	30,842,997	870,419	55,438	999,741	22.381,960	14.31%
. 6	40.	Irrepation	1,374,788	7,13%	1.50	1.303,540	849,133	190,371	305,764	8.843	8.515	86,756	0.96%
1	15/50	Short / Area Lighting	2,439,888	8.07%	1,32	2,439,461	619,933	66,349	1,560.373	123,756	23,069	(405)	-0.67%
. 8	210	tregation	274.211	£.70%	1.15	290,942	194,976	42,559	56,769	510	2.024	22,731	8.29%
9	207,211,212	Sirent & Ave.s Lighting	501,959	10.22%	1.71	484,500	73,651	12,691	463.4MS	10,529	4.391	(17.350)	-3.40%
10	243	Yeaffic Signite, Owlnow Light	7,159	1.53%	0.26	8,871	5,310	881	1,657	891	44	1.712	22.01%
-11	Tistal	Elah of Wyoming	Stb.170.279	5.90%	1.00	575,767,176	AGE, 137,763	89.395.541	72.555.616	7.540,559	3,677,320	56.697.696	16.80%

				N	. 0	Р.	.0	H.		- 1	·U
Line No.	Schedulo No_	Descrip lium	Total Cost of Service	NON-ECAM Cost of Service	ECAM Cust of Service	Generation Cost of Service	NON-ECAM Gen. Cost of Service	CGAM Gen. Cust of Service	Transmission Clust ut Service	NON-ECAM Teans, Cost of Estroca	EGAN Trans. Cost of Senite
1	2	Residential	115,043,918	69,116,647	14,927,271	60,022,266	29,406.676	31,546,303	14.576.427	11.165.540	3,410.878
2).	28	Email Sensus Service	31,050,400	20,764,158	10,324,308	10,290,520	633,400,U	9.265,852	4,417,462	3.179,007	1,038.45
1	28	General Serven	108,138,831	61,612,523	42,536,308	71,385,963	32,673.609	38,714,264	36.271,524	12,458,531	3,512,043
.4	. 42	Luige General Service	142.674,778	74,959,572	85,715,206	106,143,532	45,659.573	68,286,759	22,936,692	17,506,445	5,424,442
5	487	Large General Service Transmission	176,247,792	86,902,845	#9,344,947	143,972,167	61,639,704	82,002,432	30.849,687	23.537,473	7.312.514
4	40	Jengalism	1,303,546	#19,618	514,029	849,133	379,751	469.553	185.171	145,534	44.54)
	35/58	Sitest / Arase Lightony	2,439,461	3,002,402	437,059	614.933	208,457	410,476	65.14F	69,766	26,543
	218	Irrigation	285,842	179,645	117,017	184.035	67,171	100,865	43,500	33,366	10.235
3	267,211,212	Sitted & Area Lighting	484.519	410,097	\$3,572	73,561	72,612	50,749	13.5±1	Deta.	10,235
10	213	Traffic fign/s. Outdoor Lgr	8,871	4.945	3,925	5,390	1,689	3,705	enn	668	221
111	Total	State of Webparts	575.787.125	371 837 353	1913.563.622	Ang 137-763	17a:348 635	227 976 KT8	10.301.541	00/359 937	31.541.064

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Rocky Mountain Power Exhibit RMP__(CCP-2R) Docket No. 20000-405-ER-11 Witness: C. Craig Paice

BEFORE THE WYOMING PUBLIC SERVICE COMMISSION

ROCKY MOUNTAIN POWER

Exhibit Accompanying Rebuttal Testimony of C. Craig Paice

Cost of Service by Rate Schedule All Functions

May 2012

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

Rocky Mountain Power Exhibit RMP___(CCP-2R) Page 1 of 6 Docket No. 20000-405-ER-11 Witness: C. Craig Paice

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In Million Capeans		m.112,534	1000	(1970)	16,447,910	N.196.00	21.061.805		176,844	224 E.S.	97.061	1,030
omingly Column		TREESTS	11C,000.1	600,004	Central	CPH/MCI	3,298,341		27,340	4.18	3	138
Town Present		(12,844,030	(1.007.471)	1,382,412	A,380 371 (3.110.54d)	0.300,000	1471411			11.00	1 1 1	M 917
A limited		(104,116)	[M,rM]	(ttra)	(84.848)	(154,031)	(IIICAN)		LIM	(1961)	ij.	9
thems less to have held		1014 8101	7,319,816	2,462,796	1,516,431	0,347,446 (70 [77]	11,946,717	(12)	117,250	11.0	407,574 CF317	4
Personan & Coperso.		(1,978,819)	(mr, mr)	(117)	(344,007)	(ELECTO)	(124,117)		(helec)	(Sp. g)	[44]	E
VIET SECURITY PROPERTY.		111796111	111161311	11734111	164416316	HUMAN	100011111	1,111,000	1117111	111111	110.00	6.14
Opening Street, 5th Section		111711111	16,166,646	9000	MARKETON	HOUSE.	HEALTH	***	48.30	Î	*****	1
1										31	3	
The state of the s		1,156,177	THAIR THE		M7.264.213	110,106,316	116,033,969	4,540,000	100 Sec 10	Mary Sales	The state of the s	
In Prince Secure Secure Section 1		T. 158,772	1, 145, vill		1339,511	1,449.0	E. 654,801	16,624	9.882	3,543		
111		3,030,884	- SEC. (M2		. Marie	719,412	11,75	7,418	11,713	- <u>I</u>	1 201	
1		41,487,193	186,037,8		Z,196,84F	11,203,490	16,396,031	87,340	19,834	11,440	80478	
Spring Dalling		14,000,000	2.070.100		1777.84	3,771,378	ARM ST	23,485	19,01	14,164	4.00	
Working Couled		m-graff.e	1,917,663		1,688,634	2134,044	227,500	28,467	E16,113	4724	15,434	
Missingerman Rate Base		(BH Hell)	(M./84)	(per')	į.	100,000	Child and		100	(CE)	Q .	ē
Contract and Contract of	Ĩ	***************************************		100,000		-	***************************************	-	1000000	1	100000	
and the desiration of	<u> </u>											
The Party of Party of Street, or other		11,000,000,700;	(A27,175.134)	(01,715,23m)	(1947-114-Jets)	(SZA JPET, FTB)	(101,312,231)	(2,766,971)	(300,100.0)	(814.129)	(#3/m/tm)	Haali
- Parlotant bearing Taxes		(941,171,196)	(117,374,48)	(11,044,112)	1992 E91, MIT	(4 M./146,1389)	(100,040,000)	(3,373,440)	(7,946,194)	(304,104)	(100 301)	100
antimod FFR.		(416.894) 0.1312.01	101/401	(497,897)	(14.28kg)	[145,047]	(110,000)		(1,002)	(374)	(41)	€,
man Bastrian Engeratio								• [1	4	,	
		10,000,000	(4.004.01)	(858,648)	(1,190,909)	(4.813,744)	I let'she't!		(MERC)	(avera)	(0.736)	
Old has been flattering		(1300 MALESTA)	No secure	per 161 181	THE THE PER	1111,044.1111	CONTRACTOR.	History	94.04	Bertein	Total State of	10000
man Path Barry	U	14144144)(914 555 976	100,00,000	100,000	COUNTY.	1000000	******	2548307	111/111	HATTI	11/14
Call of Street Radion Tim Rate Rose		E.MIT.	7.970	2,447	4.00%	1750	4.07%	F.19%	1.07	1,38%	11.7%	1.50%
Ofto Ride Store M. Januarish M. Bon.	1	KEEPSTA	20,001,341	100 100 0	21,447.613	- bi214.00	APL NO. 11.	277,300	125 119	SMLRI	94.780	1.86
bolst Parentsy Equations Asserter Confet		Sea Sea, Fris	477,863 795 (11271.194)	PARTITUDE	A 218,741	100,000,000	THE LIVE AND	100,000	1281.08	100	SPECIAL SPECIA	6.1M
Marketon Statement		11.03.00	1000000	10,000	10,114,01	111.00 th	10.612.20	STATES	110000	Britis Distri	ALC MAN	40
Confidential Newson			(FT) MALE	435,001	(8.501.073)	10.00	1,447,034	(63,778)	(900,900)	[1,861]	[41.374]	100
ī		4,07.6	4,44%	1.57 k	3.18%	5,447.3	101	7.17	4.175	¥	-11485	Milh
All Parks Street Street Street	THE	144 7lb s.m	20 700 ACC	200 000	BC 155 G	14 803 (11)	43.480.345	342.065	111111	100	***	4.793
Die Tyreshy branches Samuel to here		10,000,000	117.511.000	NAME OF THE PARTY	HAMMAN	Mean Inches	101 DE 316	TAIN PAT	11814	H	# !	1977
And Report Property of						1						
Con Will Contract to the Contract to the Contract of C		21,015,115	11,11,44	PC,714,188	65 (11.535	14,478,571	B R1,445	10500	1919	12 14 14	1 2	7
Sand School Repairs from the second	į	245,872,822 674,673,873	HERRITA	IN SECTION THE	43.548.248 343.548.17E	11111110	MANAGER	SAFA TREET	LATER SERVICE	TRATE	10 (1)	348
National (Plantace) Separate		MARCH AN	seelins	3 056.349	thering	11.52.271	27 14 128	11,714	1967)	1000	Arr 1869	- 6

Rocky Mountain Power Exhibit RMP ___(CCP-2R) Page 2 of 6 Docket No, 20000-405-ER-11 Witness; C, Craig Paice

					Cont O(Dasses #4	Curt Of Savera #4 Note Science - Commune (Hearten Exists of Wyoming 2010 Protectal	Contract First Tare:						
Part					12 Month	N Ending March 31, 2	\$100						
	*	Ŧ	u	a	ш	u	o	x	-	7	×	7	3
			Wyo - Camb Jurkdiction	Residential	Semili General Bereica	General	Laige General Service	Latge General Service Trans	Impatton	Street & Area Lighting	kilgadon	Street & Area Lightling	Traffic Sgrib Dividos I Lgi
Principle Prin	DESCRIPTION		Normalized	Seh.2	Sch. 25	Schnidski 21	Sch. 46	Scil. 40 Tins	Set)_40	Sch. Lifeta	Met. 219	Sch. 267 215 212	Eds. 213
	Operatory Reported		111111111111111111111111111111111111111	078 176 170	12 (1) 21	100 111 100	200 000 000	201 400 201	20000	1		45 400	
	Omersial alternation Ellerante		45.158.760	7.358.802	2,244,078	1.183.539	11 593 158	15 607 518	92,029	55 427	21.632	6,026	
Fig. 10 Fig. 10 Fig. 10 Fig. 11 Fig. 12 Fig.	Amortization Expenses		4.574,974	776,415	243,28	882,730	1,250,735	1,663,700	7(0,0)	6.176	2,387	689	
	Takes Other Than Income		0,149,584	1,582,943	4481,804	1,778,277	2,541,943	3,425,382	20,843	12.526	4,778	1,384	
	Income Taxes - Federal		(18,637,405)	[2,673,625]	(813,536)	13,003,174	(4.283,042)	(5,766,977)	(118,202)	(21, 150)	(0.070)	(2 2 3 7)	
Processor & Control	Propose Jaims - plans		1942,700)	1181,803	(46,113)	(170,18a)	(20.356)	127.642	(1,095)	(1,109)	(457)	[35]	
	Interest parent Des Committee		110,000,00	8, D0, 782	13,532,702	4,774,000 414,000	104.04.04	0,187,563	696,00	11.02	12.02	37.16	
The Department of the Control of	Mac Revenues & Espenies		(1,036,767)	(258,647)	(76,133)	(3.18,648)	(407, 163)	(075.647)	(3,866)	(3) 666)	(198)	(42)	-
A													
Color Colo	Total Operating Expenses	1051	447,482.211	10,147,110	22,454,843	75,651,694	111,553,141	H1.74.160	145,411	216/11	331,341	43.319	. 6.3
Part December Part December Part December Part December Dec													
Control of the Cont	Rate Bance:		The same of the same of	-	000 010 000	***	100			A hard days			70.75
March Foundation Agg	Phot Held For Fullet Like		1 Des 617	928.082.862	700 700	1 845, 178	1 670 190	2 527 470	1201,036	10.764	2 5 70	254,049	11.11
	Electric Plant Acquited Adj		7,335,752	1 189,100	364,468	1329, [32	1,952,928	2 534,681	15,336	9,002	3,562	970	2
March Marc	Nuclear Ford										٠		,
March Marc	Prepayments		1,994,774	227,760	101,157	354,372	506.827	682,271	4,238	2,457	196	300	~ 1
Comparison Com	Majorials & Standies		22 6 16 72 1	1000 676	110.716	4 070 704	C 779 C61	T. 780 CAR	47.539	77.514	200	3,000	2.6
Companion of the comp	Mac Deferred Debits		10.537,968	1,718,907	523.663	1,909,317	2,704,851	3 641,290	72.311	12.931	5,117	1.407	7 2
	Cush Worlding Capital		4,319,846	649,138	184,077	763,647	1,144,124	1 549,839	9,125	5.940	2.013	209	•
	Whatmritzables Learns		(20)	0				7	3		3		
The first desiration Table	THE PARTY OF THE P						0.	2	3	2	5	6	
	Total Rate flore Additions		TAITAINING	PILANAIR.	45,447,411	MENTALT.	104,111,723	177.00,011	6.000.011	1,41,140	OTTE	277,414	20,00
	Rate Mase Ossbiethink												
	Azzum Provision For Depreciation		642,467,384]	(87,802,844)	126,731,5101	PAR, 134,2623	((119,752,518)	(110,257,912)	11.149,361)	1564.915	1963,413]	(73.277)	
Commentation Comm	Account Sechanter frances Town		1254,718,4471	(41,486,882)	(12,597,865)	(46.007.189)	165.472.710	648.201.3940	(539.54))	1327.078	1123.5320	(15.670)	
Comment of the companies Comment of the comment	Pharmitian II.		(321,648)	(31.515)	(11,425)	(41,914)	[629'65]	(80,389)	(10)	(240)	(113)	(33)	
Main last place beams CASTADOR (CATADOR)	Continues Advance Fire Constitution												•
	Miss fiele Date Ordinations		(4,544,649)	[1,441,623]	(43 1,799)	(1,482,744)	(2,510,416)	(3,427,884)	(10,197)	(13,074)	(4,5 12)	(1,710)	. 3
	Tatal Rate Spece Dadystines	99	1645,182,663	(150,319,419)	(11,494421)	(MERCERE)	(146,442,141);	(101,111,111)	frankant's.	(0.074,1974)	(498,441)	1110,007	19.50
14 45 45 45 45 45 45 45	Total Rule Base	19	1,245,346,002	174,121,860	\$2500,000	447.014.043	445,772,848	311,116,410	4,199,014	4,193,649	111,100	183,017	000
14 15 15 15 15 15 15 15													
	Return On Rate Base	****	140,614,014	10,528 478	3,204,700	751,858,137	16,904,865	ZZ,713.714	138,615	93,216	31,778	192'8	19
1,111	Revenue Credita		1145,016,69()	182,161,1391	(7,004 271)	79,4481,468	137.546,763	(\$0,652.314)	946,459	(201,348)	216,166	12,697	10'9
	Total Revenue Requirements		363,360,636	55,494 885	16,638,374	65.268,733	97.427.543	131,925 635	777,667	875,978	177,652	64.915	603
	Retuin On Rabe Base @ Target ROR	7,887	66,376,993	13,581,645	4,725,1910	15,494,632	22,354,102	29,034 945	182.761	189.845	41,897	12,135	9.2
A CONTRACT C	Total Operating Expenses Adjusted to Taxes. Revenue Credits.		(145,016,691)	123,181,1381	7,071 602 (7,004 271)	128.028.871	137, 546,763	156,785 536	1307,407)	1201.344	772,434	64,133 (12 SMT)	5,14
Will the places have Gap Will Styckelor Formed Black Gap	Total Target Revenue Requirements		401,137,722	10,911 268	HUNCH	11364 961	106,145,11	10,27,000	111641	11M 933	107911	199'EZ	8,38
Will Espidation Command Water Company	War life lation liabs Cap		,	*	9.7	,	,	,	ż				
	With Expulsion Demand Balls Cap				-	ė	281	*	(Z)				

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

Rocky Mountain Power
Exhibit RMP___(CCP-2R) Page 3 of 6
Docket No. 20000-405-ER-11
Witness: C, Craig Paice

Teamselvin Researy												
				Cont Of Service By:	Court for Newton 10; Newton Controlled - Names court of Participal Table of Physician Table Proposition Table Proposition (Latter Names Control Names Con	-						
September 1	•	C Wyo - Comb Junkskellon	D Residential	E Small Deneral Service	P Deneral Samice	C Laige Deneral Service	H Latge Denetal Bendey Trans	l iligation	Street & Area Ughtling	K Irrigadon	L Street & Area Lightling	M Traffic fights Outdeer Lgt
DESCRIPTION.		Normelized	Beh.2	Bch. 25	Between Zh	15th 46	Both 45 Tms	3ch. 48	Sch. 1854	Psh. 219	Beh. 207.211.212	Beh.211
Operating Expenses		200 740 000	lat at a	1 704 701	A 250 Ann		10 500 400	10.00	200	-		÷
Contemplated County		16.286.671	3.487.349	761.605	3.766.130	1.010.522	5 275, 422	12.114	10.734	7.413	2018	
Ansathlation Expense		1,489,192	244,242	74,484	271,525	384,800	\$15,034	3,175	1,840	Ē	200	15
Taxas Other Than became		4,014,169	662.363	186,834	729,368	1,031,130	1,340,917	8,534	3,705	1,048	614	=
Becaring Texas - Federal		3,124,131	100,001	193,176	Sa7,596	802,433	1,031,789	8,841	2,650	1,024	009	7
Secreta Taxon Changes		424,816	1 738 608	27,484	1 204 1 20	100,007	146,097	16.202	7 036	ž į	P 0	* £
Movember Tan Coult Act		(37,500)	(4,485)	(1,363)	45,0140	(7.048)	(a.88Fe	1631	(52)	1	9	ID!
Mint Revenues & Copense		(163,629)	(23,313)	(L'13)	(26,804)	(90'90)	1945(80)	96		100	[18]	ΞΞ
Twist Operating Expenses	100	BELLEGE	101100	135A11	11.222.884	17,417,345	17,101,070	NOW	40,00	23.874	16.00	252
How Bays												
Eksatric Plans in Service.		780,888,789	(2F.175 521	34,741,600	141,427,779	200,316,886	289,729,746	1,683,166	188,884	370,034	104,191	1,400
Place Make For Parent Line		(1,262,381)	(205 677)	162,770	(228,727,	(324,938)	(436,221)	(2,674)	(150)	(613)	(168)	(CI)
Startigue Passi												
Perpayments		615,704	105 724	31,458	110,284	155,041	266,782	1,300	120	782	6	4
Part Short		100100	21.316	B S04	31.374	44.467	. 00 07	. 17		, 2	, F	
What Deferred Defails		3,012,007	460 683	148,893	540,000	773.348	1,041,115	1311	3.687	1.463	402	8
Cash Warting Cepital		1,860,895	386 257	92,1142	238,146	476,513	438,268	3,979	1,631	808	327	я
Washington Louis		10	40		ţ	7,7	Y	Ų	ï	Y)	Ţ.	*
							4			1	10	
Tubel finbe State Additions	1025	Paxama.rps	VITABBELLY.	31,001,177	10331111	MARKET	11124,515	16859	122111	10,01	USSE	7,03
Rate Breen Gradun Come												
Account Provident For Department		(267,316,638)	(23,777,455)	110,300,3821	(57,542,413)	(521),711	171,638,632)	[439,076]	254,402	1100,670	(27,673)	(2,005)
Accum Sighered Strawe Tames		(100.920.0F)	117,490,584)	(5,323.841)	119,336,741)	127,417,074	(a,548,674)	1270,244	(121,181)	151.841	(13,945)	(11,043)
Unamed pelitic		(100,118)	(16,276)	(4,968)	(18,123)	(21,712)	(24,627)	[233]	(120)	(49)	(613)	(1)
Container Scholes Percentise figs		(2,354,999)	(327,192)	(373,433)	(176,957)	(617,138)	(722.847)	. ,	(22,272)			
Wise helt Beet Dalle Rate		1959/826/13	(115,739)	(1351)	[135,434]	(276,063)	(372.715)	(3.284)	(1,324)	(925)	(1140)	(11)
Total Rate Class Perturbane	100	DAY STATES	(1434134)	MIMIN	(LATEND	PERSONN.	(mental)	100,030	(\$4) \$13).	Server	166,660	15,20%
Techni flore flore	- 58	+025034	13,112,211	MARRIED	81342428	116,616,211	257,745,000	343,447	66,10	495777	18,016	4,174
Return On Rade Bone	5,96%	27,094,363	4.403.045	1,328,534	4,922,893	6,959,597	6,383,637	57.500	24,980	13,218	3,471	273
Technical Committee Committee		(19,544,345)	(3,707,880)	3,364,816	(3,512,944	17,407,546	[6,1761,079]	[41,725]	(10,535)	13,01%	(3,169)	700
Total Revenue Requirements		75,425,874	12,306,217	3,732,510	0.713.470	19,346,643	26,012,504	10,474	83,470	16,783	10.603	748
Return on Rate Base (B) Target ROR	7,45%	35,724,402	5,865,162	1,751,646	8,480,315	9,175,910	12,370,386	75.94	32,934	17,427	1,577	360
Yotal Operating Expenses Adjusted for Tases Sevense Condits		73.210,460	(1,179,125	3,627,716	13,274,416	18,779,563	25.240.719	156 954	90,353	36.546	11,114	764
												Tay or a second
Total Titiget Revenue Requirements Transmission Demand Sommer		0000000	HEIR, GIT	4(417,8)3	10000	27,01311	31340.537	1115.171	9036	41,119	(1)11(1)	100

Rocky Mountain Power Exhibit RMP___(CCP-2R) Page 4 of 6 Docket No_20000-405-ER-11 Witness: C_Craig Paice

	•	*	÷	0.00	¥		90	3	-			ä	3
			Wyo - Comb	The state of the s	Nivelational		1	Layer Directal	Information	Sheet & Sun	Manne	Street & South	Tomic Spare
	DESCRIPTION		Hormekted	KAZ	R US	Schedule 28	Sen 46	Sch. 43 Ims	Sch. 40	Sch. 1856	Eth. 219	Beh.207.211.212	Sch. 212
	Operating Expenses												
	Operation & Mahamance Expenses		DB,028,767	11,350,034	2,710,283	7,120,050	4,001,401	807,765	88,765	828'849	10,465	175,200	646
	Depreciation Expense		10.504,530	8,701,516	1,942,899	5,513,791	2,671,968	168.370	690'063	381,372	15,117	\$82.20)	409
	Amortization Expense		1,040,477	464,698	104,588	295,418	145 067	6,838	4.165	19.700	900	1,584	22
,	To ago Other Than Income		4,690,138	3,224,376	\$90,946	1,431,453	584 994	12,856	23,863	92,025	4,076	22,307	=
	Income Taxes - Federal		1,122,233	489,78Z	112,470	321,387	153 779	2.709	5,177	20.03	916	1280	ฆ
	Income Taxes - State		162,501	67,013	16.203	43,667	941 02	385	704	2,132	124	600	•
	Separate Dates Defested		4,011,101	1,839,863	413,812	1,177,231	563 341	10,455	18,166	76,349	2,352	11,419	ē
	Investment Tax Cordit Auf		[820'tz]	(10,341)	(233)	6,420	941 ()	2	1989	(CCP)	(43)	[60]	5
	Misc Revenues & Espense		293	#	7	3	7.6	101	-	0	0	0	0
		1		1000000				100000					
	Total Operating Expended	Ţ	DALLING.	25,310,472	TWITT	11,016,011	William.	1,148,550	11111	1,350,813	67(73)	111111	(M)
	National Security												
	Electric Plant by Burylon		051,011.05	305,679,389	68.671.018	112,416,219	99,469,284	4.453.890	3.564.616	67,896,013	544,773	2,992,355	14,501
	Plant Hull Fur Puture life		ī		A	-	7		ě	ę			•
	Electrife Plant Acculation Adl		02			. *		٠				٠	•
	Franken Fast			9	ő			ő		,			,
	Freque graces in		CALTIE	190,793	42,167	116.911	54.777	2,592	0.870	7,973	OC.	711/1	01
	Ford Block				-		c						•
	Maintide & Supplies		4117,100	1,727,818	MAN	1,106,733	544.011	117,900	17,419	71,190	3,125	15,486	82
	Wind Dullanted Dulling		113,444	615,588	At he	61 90	41.234	1,944	1,007	5,625	238	901(1	
	Cash Working Capital		235,222	111,111	HETH	177,461	393,258	12,950	SALES	56,277	1,446	14,005	6
	Weadwritzebon Loams			1			1		4	4		4	
	Miscellangous Rate Base		à	9	ã	2	2	5	4	4	d	4	2
		1	- Charles										
	TOTAL WANT COMM WINDSHIPS	1	100,000	403.643.800	04.711.100	10000000	92.300.234	086,999.00	3,894,130	13 031,978	Ca dec	9.909.00	764
	Rate Base Deductions.												
	Account Providence Por Department		(257,468,446)	(115,146,404)	25,647,923}	(71,621,367)	(36,030,408)	(1,475,304)	18,110,948)	(6,647,978)	(200,494)	(1144,163)	(5,133)
	August Province For Americans		(14,562,316)	(5,1114,537)	(1.214,383)	(3,633,243)	(2,569,489)	11,651,713)	(54,844)	(110,427)	(10,210)	(45,221)	(111)
	Account Duffelred business Taken		128,957,788	57,558,657)	{(2,943,713}	37,802,596	117.364,517	(324.213)	(600,387)	(2,351,798)	105,927)	(\$54,012)	12.073
	Unamodition CIC		(84,626)	[37,678]	[814]	(14,294)	(11,347)	(174)	(282)	(1,571)	[69]	(11)	8
	Confidence & Continue Flat Continue flat		(1.477,241)	(205,247)	[334.254]	(110'111)	(331,528)	1453,369	٠	(7 B, JECO)			•
	CLAMO PROFILE DEPONIES		Anti-Vine		1020 000	The same	1000		14 celled	***************************************		140000	
	ALL DESIGNATION OF THE PARTY OF			(inalyona)	(man'i a)	0.00,163)	1	(acare)	(ame a)	(imprica)	1	(ready)	
	United Marie States Designations	t,i	425.547	1178.856.849	146,577,943	(112,549,581)	(55,487.53)	11316.1451	(CTILITY)	2735,416	110,444	17,746,57%	20.0
			The second second		-	-	STOCK STOCK	The same of	THE PERSON NAMED IN	Company of the Compan	1000	A ARM AND	
	Total Kern Dine	į.	876 SB 1'682	120-144-154	28,575,843	CZC 889'11	31,011,345	CBS'BC)	1316 60	084 847 9	11977	AALLANIA	196
	Raturn On Belle Dave	4389	17 5.45. 570	1,1813/	1,748,308	4.641.005	11221.715	44,115	N. C.N.	316.629	11,000	16.25	37
	Tetal Operation Freshway	0.000	49-23-009	24.161.883	1 16 6 0 16	AT 611 NOT	8.128.226	1,109,038	315.236	7,300 543	40.634	378,583	1.30
	Revenue Credim		111 671 8011	(A, (75 23)	18,377,740)	13.645.1213	(1,523,135)	100,000	161,723	1100.000	(F. 834)	(47,841)	1326
	Total Revenue Requirements		********	44.17,674	******	V,116,744	****	0000	MIN	140,00	9	344432	1.461
	Return On Rate Base & Tames ROR	7,157	22 47 4 709	10,00a 70a	2.152,241)	6.435.414	3 8.79 545	0.710	103.680	-01317	18.327	SEASON	165
	Total Operating Expenses Adjusted for Taxas		62,382,512	26,631 373	6,142,862	(6.958.173	D 544 714	STREET,	461.827	1,362.011	46, 163	833'888	1,382
	Revenue Credits	Ţ	111 27 1 5041	(4 177 738)	(1.277.748)	(3 844 925)	(1971.135)	MAKESS	MODI	1100 211	(7 83E)	10,840	133
	Total Target Bevenive Requirements		11 945 11	12,471,163	F, U.F. 409	185 (\$5) (1)	111.95 170	610,413	305 784	1,580,373	11/95	383,486	1,657
	Olsolieudon Sulratadons												

Docket No. 11-035-200 UIEC Exh.___(JAL-6)

Rocky Mountain Power Exhibit RMP__(CCP-2R) Page 5 of 6 Docket No. 20000-405-ER-11 Witness: C, Craig Paice

Retail Burranary			į		1							
				12 Months	East of Wyoming State of Wyoming 2010 Protocol 12 Months Ending March 21, 2013	1, 2013						
DESCRITION	*	Wyo - Comb Jurbeletton Bennmiken	Residential Sch.2	E Small General Sarvice 25h. 25	F General Service Scheddels 38	G Large General Service BGL-46	H Large General Service Trens Sch. 48 Tate	frigation Sch. 40	5 Since & Area Lighting Sch. 1508	K Irriganion Bch. 239	L Sireel & Area Lighting Sch.287.211.212	M. Traffic Egnis Outdoor Lpt Bsh. 213
Operation Expenses Operation & Mahriemance Expenses		770,845.2	7,382,554	1,264,510	362,492	11,651	70,929	38,36	137,169	1298	11/18	990
Amortization Expense		446,389	35,349	67,357	14,051	106	102	[2]	9,558	108	= =	22 -
ncome Takes - Federal		(228,564)	(145,942)	(25,687)	_	(16,018)	(18,252)	(710)	(z,633)	(107)	(0.12)	(3)
Mcorne Taxas - State prome Taxas Deferred		20,148	(18,837)	(3,480)	(2,656)	2,117	2,488	9E 74	(276)	£ 2	(23)	7 (2
isverthamni Tax Gredii Asij Misc Revenues A. Espense		1/1			P	à	я	₹**	•			•
folal Dperaling Expenses		1,738,544	7,676,679	1,360,481	370,542	74,931	1000	18.81	140.01	1361	11,528	100
Rate Base ; Partitle Base in America		10 678 374	100000	27 ans a	100	21.34		K	126.812	03.5	10.00	1226
Plant Held For Future Use		*	*						2000			·
Electric Plant Acquibition Adj			ж	٠				100	* (*	*	\$()
Waterfree		100	. #	·	2.5	ě	•		•		•	٥
Fuel Block		93%	(4)	20		36				*	30	300
Anthropis & Bupplins		27.00	20.00	405.22	4500	10.00	148.072	878	1.812	900	375	. "
Carsh Working Capital		(22,888	86,703	17,062	8,801	1,00,1	868	376	1,816	2	186	2
Medherization Loims Mecelimerous Rate Bess		53.5				F 1		- 0		e-a	r d	979
feitel Rate Base Addillions.		11.077,637	6,631,452	1,628,165	412,180	100,822	111,312	36,453	133,168	2,713	11/64	1386
Rate Blass Dedoctions :												
Account Provision For Depreciation		(FE2, 178)	16.150.252)	(4,176,086)	(291.920)	(11,110)	(55.016)	(21,932)	(11,911)	11.084	(1,017)	(99)
Acquim Delishred Income, Tailors		HAY 258		(MED/ABA)		88,048	949,436	48,233	(34,305)	198	(30%)	(135)
Unamortized ITC			¥7)	٠		* 11		v.	* ()	A.")	910	200
Controver Service Department				5.9	1				0		K) (4	
Masi Rate Bane Dailor from		3	E 8	26		2	2	5195	3(9)	(4)	7(42	1721
intel Rate Base Deductions		P.226.8748	(Charge)	(1,420,966)	person	4644	WW.	04711	DITAR	10000	10,000	(1,000)
folial Rate Base		1,860,963	1,181,198	208,019	158.270	129,718	147,811	5,747	16,467	663	1,726	2
Ranburn On Rada Bisse	5,96.3		#19,074		1,612	3117	10,1	34	984	62	103	T)
Folal Operating Expersors Revenue Credits		9,738,544	1,47,675,579	1,350,451	370,542	74,501	62,348	29.5%	100,000	3,367	12,528	(m)
folial Revenue Requirements		4,822,836	4,225,912	215,812	88.533	46,519	581.60	999'8	111,128	i	18.15	286
Ratum On Rate Base @ Targel ROR Tobal Operating Expenses Adjusted for Tanes	7.88%		73,074	HATTER STREET,	12,475	H. S.	8 11 15	453	1,238	3,381	11 15 15	= 1
Ravenue Credits		0.315.7211	(LEGISTI)	(278.071)	(CESTED)	(8238)	(100,303)	01110	(12.921)	(1344)	0.384	1111
Cobal Tanget Beraman Statistismosts		7,590,589	4.252.300	1,398.724	91319	нап	63,416	ij	111.734	*	10,520	148

Rocky Mountain Power Exhibit RMP___(CCP-2R) Page 6 of 6 Docket No 20000-405-ER-11 Witness: C, Craig Paice

Controlled Figures Control					9	Court Of Service By Rain Schoolship - Abhard Erment Function Base of Veynman 2010 Patricine XT Mounte Francis House St. 1813	ce fly Kasa Schaelele - Metafirme Blass of Westman 2819 Petricol 17 Mantes Endery March 30, 2013	cellment funci					
Committee Comm													
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State Stat		DESCRIPTION		Motor Market	18ch. 2	Ech. 25	Schedule 78	Sch. 45	Sch. 48 Tma	Bch. 40	SEL 152	Sett. 210	Sch. 207.
Accordation Expenses Trace One No.	2 :	Operating Expenses		13.136									
Trace Cite The New York States 1521 1621 1522 1524 1521 1522 1524 1525 1524 1525	2	Operation & Maintenance Expenses		3,771,500	563,489	147,518	528,019	677,150	621,733	1127	12.57.2	1,441	
Trace One To be been 15519 11510 15110	2 2	Americalen Expense		. 7.			i	191	¥9;	200			
Income Face - Selected 1921 645 726 645 72 645 72 72 72 72 72 72 72 7	ş	Takes Other Than Income		1,855,167	418,541	109,719	353 (64	361,332	383,463	4,708	10 868	958	
Coloration Col	2	Income Taxes - Federal		11,5,61	4 862	1,280	4,120	4,216	4,591	\$8	127	=	
International Control of Special Control of Speci	H	Income Taxes - State		2,624	554	174	260	673	824	7	17	2	
Total Operating Exponent Colorado del parameter Colorado del para	4	Income Taxes Deferred			0	8	F	k	ř			1	
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Total Operating Exponest	2 3	Misc Revenues & Expense		2	80	*(ă-	٠	91			*	
Particular Par	:	Total Operating Expenses	•	4,448,942	167.577	368.690	936.856	1.043.278	1300.01	11.613	13 864	101	
Pack Base	Ħ		71.										
Figure 1 State (1997)	1	-											
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March & Application March &	×	Fuel Stock			ď	33	nz:	1721		٠		(Y	
Color Colo	#	Materials & Supplies		4	100		120	140			12.		
National Color Nati	# :	Mec Deferred Debits		701.7AA	-	47,337	142,574	104,467	186,556		3,406	=	
Figure F	2 .	Cash Working Capital		38,736			1	8,728	10,891				
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Mail fine Base Administry Mail fine Base Administry Mail fine Base Administry Mail fine Base Mail	#												
Construction Construction<	=	Tiebil Ratte Bann Astribhum.	207	467,535	123,276	12,377	194,663	128,483	118,533	1,3107	3,303	11	l
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				115-01	Cartes	000000	7077700	Walleton Co.	115233	West.	27200	1000	
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Total Revenue Cardial Total Cardial Revenue Cardia Revenue Cardial Revenue Cardial Revenue Cardial Revenue Cardial	12	Return On Rafe Base	Same		7,372	1,933	1,220	6.364	6.031		191	17	
General Confidence General	=	Total Operating Expenses		4446362	987,572	258.110	*****	1.043.278	1.220.431	19511	23,384	2,438	
Total Recover Requirements 3,442.39 694,711 (71,456 (90.39) (41,442 797.30) 1,417 (13.77) (13.	=	Revenue Credits		(815.784)	(199'(69)	(44.76B)	(1111,058)	(168,101)	(231,154)	(HATE)	TC-FIE	(436)	
	1												
Reiner Dr. New Bare (Frage 100) Tank Sald Dr. New Bare (Frage 100) Trail Opening Exports Agreed by Teer (1978) Trail Opening Control Opening C	: :	Total Revenue Requirements		3,442,294	896,780	237112	120 mile	861,462	802 865 800 208	2775	12.27	2,019	
Table On the Base Francis Control of the Control of	2 :												
Total Operatory Exposes Adjusted for Tares (461118) 896.09 286.97 817.38 (14.47) 124.473 124.78 (14.47) 134.27 (14.47) 124.47	;	Relum On Rate Base @ Target ROR	7,00%	38.437	9.720	2.548	8:201	9.381	10 B	101	#	22	
Revenue Credita (46)7(1) (151,59) (181,59) (181,59) (181,59) (181,59) (181,59) (181,59)	*	Total Operating Espenhers Aujustan for Taxes	1	443448	989,030	269,071	110,711	1,314,533	1,221,788		HOM	2,441	
	:	Revenue Credita		(815,710)	(188,169)	(48,767)	(41,411)	(118,181)	(231,154)		KAN	(435)	
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Docket No. 11-035-200 UIEC Exh.___(JAL-6)

Rocky Mountain Power Exhibit RMP (CCP-3R)
Docket No. 20000-405-ER-11
Witness: C. Craig Paice
BEFORE THE WYOMING PUBLIC SERVICE COMMISSION
ROCKY MOUNTAIN POWER
ROCK I MODIVIAIN FOWER
Fuhihis Accompanying Robertal Testing on a C. Carin Roise
Exhibit Accompanying Rebuttal Testimony of C. Craig Paice
Cost of Service Study Workbook
May 2012

THIS EXHIBIT IS VOLUMINOUS AND IS PROVIDED UNDER SEPARATE COVER

Docket No. 11-035-200 UIEC Exh.___(JAL-6)