

August 20, 2012

***VIA ELECTRONIC FILING
AND HAND DELIVERY***

Utah Public Service Commission
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

RE: Docket No. 11-035-200
Settlement Stipulation EBA information

In its August 15, 2012, letter in this docket, the Commission directed Rocky Mountain Power to file by August 20, 2012, certain EBA costs information as required its June 15, 2012 order in Docket No. 09-035-15. The requested information is provided on the confidential and non confidential CDs included with this filing. Below is a description of where on the CDs the requested information can be found and where in the Company's filing in this docket the information was originally provided.

1. Base Net Power Cost and Wheeling Revenue Information

a. (a1) Test Period total Company monthly net power cost study results in the format of the Company's Confidential Attachment R746-700-23.C.1-1, tab labeled "NPC," in Docket No. 10-035-124 (detail includes megawatt hours, fuel burned, burn rate, average fuel cost, peak capacity, capacity factor and mills per kilowatt hour). (a2) Test Period total Company monthly wheeling revenue (including quantities transmitted) in a format substantially similar to Exhibit B, page 2 of 2, of the Settlement Stipulation filed in Docket No. 10-035-124 or the Company's Confidential Attachment EBA FR 5-1, tab entitled "Wheeling Revenue" in Docket No. 12-035-67

Where found:

a1 Confidential CD folder a1. See tab "(4.x) Base UTGRCMAY NPC" in file "UTGR12 - Allocated Monthly Base NPC (CONF)_2012 08 20.xlsm". This information was provided with Mr. Duvall's confidential workpapers in both the NPC update and the revenue requirement rebuttal filing in the file "MAY UTGR12_NPC Report (May Update Cumulative) CONF.xlsm"

a2 Non-confidential CD folder a2. See page 2 of tab "Exhibit A1 1&2 of 3" in the file "Exhibit A.xlsx" included with the filed Stipulation in this docket. Quantities transmitted are not included in the projection of wheeling revenue in this docket.

b. Test period total Company monthly (b1) net power cost study results and (b2) wheeling revenue in 1.a. by cost classification, by name of the applicable inter-jurisdictional cost

allocation factor approved in Docket No. 02-035-04, by Federal Energy Regulatory Commission (“FERC”) account number, any subaccount number and any applicable SAP account number in substantially the same format as the worksheet tabs entitled “(4.2) Base NPC by Cat”, and “(4.3) Base UTGRC11StlmtNPC” in the confidential workpapers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, and in the Company’s Confidential Attachment EBA FR 5-1, filed in Docket No. 12-035-67.

Where found:

b1 Confidential CD folder b1. See tabs “(4.x) Allctd Base NPC (GRC12)” and “(4.x) Base NPC by Cat (GRC12)” in file “UTGRC12 - Allocated Monthly Base NPC (CONF)_2012 08 20.xlsm”. Forecasted net power costs are not developed at the subaccount and SAP account level. This information was not previously provided in this docket.

b2 Non-confidential CD folder b2. See page 2 of tab “Exhibit A1 1&2 of 3” in the attached “Exhibit A.xlsx” included with the filed Stipulation in this docket. See also tab “3.2.1-4” of attached “3.2 Wheeling Revenue UT GRC May13.xlsx” from Exhibit RMP____(SRM-3). Non-firm wheeling revenues are shaded in yellow. All other wheeling revenues are firm. As shown on page 2 of Exhibit A1, firm wheeling revenues are allocated on the SG factor and non-firm wheeling revenues are allocated on the SE factor.

c. Test period total Company (c1) net power cost and (c2) wheeling revenue monthly detail in inter-jurisdictional cost allocation format substantially similar to Exhibit RMP_(SRM-2R) page 12.22 in Docket No. 10-035-124 or the worksheet tabs entitled “(4.1) UT Allocated Base NPC” and “(5.1) Wheeling Revenues”, in the confidential workpapers to Exhibit RMP_(BSD-2) in Docket No. 12-035-67, each line item by month, by FERC account number and the name of the applicable inter-jurisdictional cost allocation factor approved in Docket No. 02-035-04.

Where found:

c1 Non-confidential CD folder c1. See file “Adj 12.1 - Net Power Cost Update.xlsx” from the workpapers supporting Exhibit RMP____(SRM-2R). See also tab “Exhibit A3 2 of 2” in the file “Exhibit A.xlsx” included with the filed Stipulation in this docket.

c2 Monthly detail is not developed or used in the preparation of base wheeling revenue. As shown in tab “Exhibit A1 1&2 of 3” in the attached “Exhibit A.xlsx” included with the filed Stipulation in this docket, monthly base wheeling revenue is calculated as 1/12 of annual wheeling revenue.

d. Test Period Allocation Factors: Test period total Company monthly peak demand and energy loads in megawatts and megawatt hours, by jurisdiction, showing the development of the system energy (SE), system capacity (SC) and system generation (SG) inter-jurisdictional cost allocation factors per Docket No. 02-035-04 in a format substantially similar to Exhibit RMP_(SRM-2), page 1 of 1 in Docket No. 12-035-67 or Exhibit RMP_(SRM-2R), pages 11.16 through 11.18.

Where found:

d Non-confidential CD folder d. See file "Allocation Factor Tab 11 May13 UT GRC.xls" from Exhibit RMP_(SRM-2) in this docket.

e. Test period Utah monthly net power cost and wheeling revenue detail in interjurisdictional cost allocation format (see format and detail references in 1.c. above).

Where found:

e See responses a through d

f. Test period Utah monthly retail sales net of industrial customer pass-through energy sales in a format substantially similar to the Worksheet tab entitled "Energy Factor", line 132, in the Company's Attach 746-700-22 C.1, June 2012, file COS UT June 2012_Rolled In.xlsm filed by Craig Paice in Docket No. 10-035-124.

Where found:

f Non-confidential CD folder f. See file "15-17 Energy Factors.xlsx" from tab 5 of Exhibit RMP__(CCP-3) in this docket.

g. Composite net power cost allocation detail. See OCS Exhibit 1.1 page 1 of 2, in Docket No. 11-035-T10.

Where found:

g Non-confidential CD folder g. See tab "Exhibit A1 3 of 3" in file "Exhibit A.xlsx" included with the filed Stipulation in this docket.

h. Test period billing determinants by rate schedule.

Where found:

h Non-confidential CD folder h. See the tab ""Billing Determinants" in file "RMP__(WRG_3).xlsx that was filed in this docket"

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation & Government Affairs

cc: Service List in Docket No. 11-035-200