

Technical Assistance Workshop with Public Service Commission of Utah

STANDBY TARIFFS

NOVEMBER 28, 2012



The Regulatory Assistance Project
50 State St., Suite 3
Montpelier, VT 05602
www.raponline.org



16690 Swingley Ridge Rd., Suite 140
P. O. Box 412000
Chesterfield, Missouri 63017
636-898-6725
www.consultbai.com

AGENDA

- Welcome and Introductions
- Project Background
- RMP's Current Standby Tariff
- Relationship – Supplemental Tariff and Riders
- Discussion of Economic Model
- Possible Tariff Refinements
- Results of Economic Analysis

RMP'S CURRENT STANDBY TARIFF

- Schedule 31 – Back-Up, Maintenance and Supplemental
 - Back-up charges – on-peak hours
 - Scheduled maintenance charges 50%
 - Facilities charge by voltage level
 - Supplemental power and energy billed on applicable rate schedule
 - Excess power charge
 - Riders – applicable rate schedule

RIDERS

- Riders specified on applicable service classification
 - Energy Balancing Account
 - REC Revenue Credit
 - DSM Cost Adjustment
 - DSM Cost Adjustment Credit

ECONOMIC MODEL COSTS

- Allows analysis of various scenarios
- Calculates costs for all voltages
- Season analyzed
- Peak demand and load factor
- Generator capacity and load factor
- Forced outage starting hour and duration
- Maintenance outage start and duration
- Calculates standby, maintenance, forced outage and supplemental charges
 - Schedule 6 - Secondary
 - Schedule 8 - Primary
 - Schedule 9 – Transmission

SUGGESTED TARIFF MODIFICATIONS

- Seasonal back-up charges
- Purchase back-up from market
- Utility approved load reduction plan
- Transmission and distribution charges reflect load diversity
- Remove 10MW cap
- Remove twice a year maintenance cap



QUESTIONS?

David Lamont
The Regulatory Assistance Project
50 State Street, Suite 3
Montpelier, VT 05602
802-498-0733
dlamont@raponline.org

James T. Selecky
Brubaker and Associates, Inc.
16690 Swingley Ridge Rd., Suite 140
St. Louis, MO 63017
636-898-6725
jtselecky@consultbai.com