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August 2, 2013

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City UT 84111

Attention: Gary Widerburg
Commission Secretary

Re: Docket No. 11-035-200
Compliance Filing to Implement Step 2 Rate Change approved in the
Commission’s Report and Order in Rocky Mountain Power 2012 General Rate
Case

Enclosed for filing are an original and five copies of a proposed tariff pages associated with Tariff P.S.C.U. No. 49 of Rocky Mountain Power applicable to electric service in the State of Utah. Provided are the pages that include changes. This filing submits tariff revisions in compliance with the Commission’s Report and Order in Rocky Mountain Power’s 2012 General Rate Case, Docket 11-035-200 dated September 19, 2012, and implements the Step 2 Rate Change approved in that order. The new prices in the proposed tariff pages are consistent with those presented in Exhibit D of the approved Settlement Stipulation in the docket identified above.

Paragraph 28 of the Settlement Stipulation provides that “Rocky Mountain Power should be permitted to implement a Step 2 general rate increase in the amount of \$54.0 million for service effective on and after September 1, 2013, if the Mona-Oquirrh transmission line is in service.” Rocky Mountain Power confirms that the Mona-Oquirrh transmission line was energized and placed into service on May 17, 2013.

Pursuant to the requirements of Rule R746-405-2D, Rocky Mountain Power (the “Company”) states that the proposed tariff sheets do not constitute a violation of state law or commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of September 1, 2013. The list below contains all of the pages that include changes.

First Revision of Sheet No. 1.2	Schedule 1	Residential Service
First Revision of Sheet No. 2.1	Schedule 2	Residential Service – Optional Time-of-Day Rider-Experimental
First Revision of Sheet No. 3.2	Schedule 3	Low Income Lifeline Program – Residential Service Optional for Qualifying Customers

First Revision of Sheet No. 6.1	Schedule 6	General Service – Distribution Voltage
First Revision of Sheet No. 6.2	Schedule 6	General Service – Distribution Voltage
First Revision of Sheet No. 6A.1	Schedule 6A	General Service – Energy Time-of-Day Option
First Revision of Sheet No. 6A.2	Schedule 6A	General Service – Energy Time-of-Day Option
First Revision of Sheet No. 6B.1	Schedule 6B	General Service – Demand Time-of-Day Option
First Revision of Sheet No. 6B.2	Schedule 6B	General Service – Demand Time-of-Day Option
First Revision of Sheet No. 8.1	Schedule 8	Large General Service – 1,000 kW and Over – Distribution Voltage
First Revision of Sheet No. 8.2	Schedule 8	Large General Service – 1,000 kW and Over – Distribution Voltage
First Revision of Sheet No. 9.1	Schedule 9	General Service – High Voltage
First Revision of Sheet No. 9.2	Schedule 9	General Service – High Voltage
First Revision of Sheet No. 9A.1	Schedule 9	General Service – High Voltage
First Revision of Sheet No. 9A.2	Schedule 9	General Service – High Voltage
First Revision of Sheet No. 10.2	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 10.3	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 10.4	Schedule 10	Irrigation and Soil Drainage Pumping Power Service
First Revision of Sheet No. 15.2	Schedule 15	Outdoor Nighttime Lighting Service, Traffic and Other Signal System Service – Customer-Owned System
First Revision of Sheet No. 21.1	Schedule 21	Electric Furnace Operations – Limited Service No New Service
First Revision of Sheet No. 21.2	Schedule 21	Electric Furnace Operations – Limited Service No New Service
First Revision of Sheet No. 23.1	Schedule 23	General Service – Distribution Voltage – Small Customer
First Revision of Sheet No. 23.2	Schedule 23	General Service – Distribution Voltage – Small Customer
First Revision of Sheet No. 31.4	Schedule 31	Back-Up, Maintenance, and Supplementary Power

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Questions regarding this filing may be directed to Dave Taylor at (801) 220-2923.

Very truly yours,

Jeffrey K. Larsen

Vice President, Regulation & Government Affairs

Enclosures