
RFP
FORM 1 PRICING INPUT SHEET

Located on PacifiCorp website

<http://www.pacificorp.com/sup/rfps.html>

Please ensure that your Excel options have calculation set to "Automatic". In the Excel menu bar, select Tools>Options>Calculation>Automatic.

Please complete all entries on this form that pertain to your bid and be sure to submit a separate form for each bid option/alternative being proposed. The inputs will serve as the primary source for developing our pricing valuation.

The form contains numerical "Field IDs" for each input item. Note, these Field IDs are not the same as the Excel row numbers. The Field IDs start at zero and continue up through Field ID 1,250. Please review the entire suite of input fields to ensure this form is complete.

It is critical that bidders make selections for Bid Category (Field ID 0), Resource Alternative Category (Field ID 1), and Resource Type (Field ID 2) prior to filling in the remaining inputs in the form.

Form 1 Pricing Input Sheet

PacifiCorp All Source RFP for a 2016 Resource: CONFIDENTIAL and PROPRIETARY

Director:
For PacifiCorp use only
Title:
For PacifiCorp use only

Table with columns: Field ID, Input Description, Bidder Input. Rows include Resource Alternative Category, Resource Type, Bid Number, Project/Bid Name, Delivery to PacifiCorp Start Date, Delivery to PacifiCorp End Date, Point of Interconnection, Point of Power Delivery, New or Existing Resource?, Economic Life of Resource (years), Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource, Firm or Unit Contingent?, Transmission Interconnection Credit Assigned to PacifiCorp (\$), Third Party PTP Transmission (\$/kW-mo) Charge to PacifiCorp, Third Party Losses Transmission (% Charge to PacifiCorp), PacifiCorp or Bidder to Procure Fuel?, Point of Fuel Delivery (or index name, if applicable), IGCC Resource Type Inputs, Load Curtailment Resource Type Inputs, Capital Expenditures (see definition).

Capital Cost Payment Schedule

Table with columns: Field ID, Not Applicable, Nominal \$, Bidder Input. Rows 1001-1146 showing monthly payment schedule from Jan-12 to Feb-19.

Table with columns: Resource/Contract Inputs, Not Applicable, Natural Gas Resources, Not Applicable, All Other Resources, Coal/IGCC/Other. Rows 44-100 detailing capacity, optionality, fuel costs, O&M payments, and escalation indices.

Table with columns: Mechanical Availability by Month: (Expected, or Guaranteed if Applicable), Not Applicable, Natural Gas Resources, Not Applicable, All Other Resources, Coal/IGCC/Other %.

Table with columns: Planned Outages by Month, Not Applicable, Natural Gas Resources, Not Applicable, All Other Resources, Coal/IGCC/Other %.

Main table with columns: Field ID, Bidder Input, Field ID, Contracted or Known Fuel Costs to be Paid by PacifiCorp, Volume. Rows 101-216 covering years 1 through 10, with monthly entries for each year.

Table with columns: Field ID, Contracted or Known Fuel Costs to be Paid by PacifiCorp, Volume. Rows 581-696 corresponding to the monthly entries in the main table.

388	April					968	April
389	May					969	May
390	June					970	June
391	July					971	July
392	August					972	August
393	September					973	September
394	October					974	October
395	November					975	November
396	December					976	December
397	January					977	January
398	February					978	February
399	March					979	March
400	April					980	April
401	May					981	May
402	June					982	June
403	July					983	July
404	August					984	August
405	September					985	September
406	October					986	October
407	November					987	November
408	December					988	December
409	January					989	January
410	February					990	February
411	March					991	March
412	April					992	April
413	May					993	May
414	June					994	June
415	July					995	July
416	August					996	August
417	September					997	September
418	October					998	October
419	November					999	November
420	December					1000	December
421	January					1001	January
422	February					1002	February
423	March					1003	March
424	April					1004	April
425	May					1005	May
426	June					1006	June
427	July					1007	July
428	August					1008	August
429	September					1009	September
430	October					1010	October
431	November					1011	November
432	December					1012	December
433	January					1013	January
434	February					1014	February
435	March					1015	March
436	April					1016	April
437	May					1017	May
438	June					1018	June
439	July					1019	July
440	August					1020	August
441	September					1021	September
442	October					1022	October
443	November					1023	November
444	December					1024	December
445	January					1025	January
446	February					1026	February
447	March					1027	March
448	April					1028	April
449	May					1029	May
450	June					1030	June
451	July					1031	July
452	August					1032	August
453	September					1033	September
454	October					1034	October
455	November					1035	November
456	December					1036	December
457	January					1037	January
458	February					1038	February
459	March					1039	March
460	April					1040	April
461	May					1041	May
462	June					1042	June
463	July					1043	July
464	August					1044	August
465	September					1045	September
466	October					1046	October
467	November					1047	November
468	December					1048	December
469	January					1049	January
470	February					1050	February
471	March					1051	March
472	April					1052	April
473	May					1053	May
474	June					1054	June
475	July					1055	July
476	August					1056	August
477	September					1057	September
478	October					1058	October
479	November					1059	November
480	December					1060	December

Heat Rate Curve

Field ID	Heat Rate (Btu/KWh Undegraded @ Avg. Temp. & RH) at:	Not Applicable	Not Applicable	Not Applicable	Coal/IGCC/Other
1147	20% of Capacity				
1148	40% of Capacity				
1149	60% of Capacity				
1150	80% of Capacity				
1151	100% of Capacity				

Monthly Heat Rate and Capacity

Field ID	Undegraded Heat Rate & Capacity	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Coal/IGCC/Other Undegraded Heat Rate Temperature Adjusted for Specific Size (Btu/KWh)	Coal/IGCC/Other Undegraded Capacity Temperature Adjusted for Specific Size (MW)
1152	January								
1153	February								
1154	March								
1155	April								
1156	May								
1157	June								
1158	July								
1159	August								
1160	September								
1161	October								
1162	November								
1163	December								
1164	Min. Capacity & Corresponding Heat Rate								
1165	Rated Capacity at Avg. Annual Site Temperature								

Heat Rate and Capacity Degradation

Field ID	Calendar Year	Degradation Table - Natural Gas Resource: (Expected or Guaranteed if Applicable)						Degradation Table - Coal/IGCC/Other: (Expected or Guaranteed if Applicable)	
		Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Not Applicable - No Entry Required	Coal/IGCC/Other Heat Rate (% Increase from Undegraded Value)	Coal/IGCC/Other Capacity (% Decrease from Undegraded Value)
1166	2013								
1167	2014								
1168	2015								
1169	2016								
1170	2017								
1171	2018								
1172	2019								
1173	2020								
1174	2021								
1175	2022								
1176	2023								
1177	2024								
1178	2025								
1179	2026								
1180	2027								
1181	2028								
1182	2029								
1183	2030								
1184	2031								
1185	2032								
1186	2033								
1187	2034								
1188	2035								
1189	2036								
1190	2037								
1191	2038								
1192	2039								
1193	2040								
1194	2041								
1195	2042								
1196	2043								
1197	2044								
1198	2045								
1199	2046								
1200	2047								
1201	2048								
1202	2049								
1203	2050								
1204	2051								
1205	2052								
1206	2053								
1207	2054								

On-going Capital Costs

Field ID	Schedule Not Applicable	Nominal \$
1208	2013	
1209	2014	
1210	2015	
1211	2016	
1212	2017	
1213	2018	
1214	2019	
1215	2020	
1216	2021	
1217	2022	
1218	2023	
1219	2024	
1220	2025	
1221	2026	
1222	2027	
1223	2028	
1224	2029	
1225	2030	
1226	2031	
1227	2032	
1228	2033	
1229	2034	
1230	2035	
1231	2036	
1232	2037	
1233	2038	
1234	2039	
1235	2040	
1236	2041	
1237	2042	
1238	2043	
1239	2044	
1240	2045	
1241	2046	
1242	2047	
1243	2048	
1244	2049	
1245	2050	
1246	2051	
1247	2052	
1248	2053	
1249	2054	
1250	2055	
1251	2056	
1252	2057	
1253	2058	
1254	2059	
1255	2060	

Please use this worksheet to provide any additional details that you feel are critical to our valuation of your bid.

Field ID(s)	Input Field	Definition
5	Delivery to PacifiCorp Start Date (mm/dd/yyyy)	The date that PacifiCorp begins receiving energy and/or capacity from the proposed resource. For new resources that will become PacifiCorp assets, enter the commercial online date.
6	Delivery to PacifiCorp End Date (mm/dd/yyyy)	For PPAs, Tolling Agreements, Load Curtailment, and Qualifying Facility proposals, enter the end of the contract term proposed. For resources that will become PacifiCorp assets, enter the date corresponding to the end of the asset life proposed.
7	Point of Interconnection	The location where the proposed resource is connected to the electrical system (i.e. Oquirrh, UT).
8	Point of Power Delivery	The location on the electrical system where PacifiCorp will take ownership of the energy and/or capacity from the proposed resource (i.e. Mona 345 kV).
10	Economic Life of Resource	Enter "n/a" for Resource Alternatives that are not backed by an asset (i.e. system sales to the Company). For all other Resource Alternatives, the Company will use the design plant life as listed in Tables 6.1 and 6.2 of the 2011 IRP unless the Bidder has proposed an alternative design plant life based on existing or planned improvements that have been approved by the Company in consultation with the IEs.
11	Beginning of Plant Life/Commercial On-Line Date for New or Existing Resource	The date the plant was placed in-service or is expected to be placed in-service. For new resources that will become PacifiCorp assets, enter the commercial online date consistent with the entry in Field ID 5.
12	Firm	WSPP Schedule C
12	Unit Contingent	WSPP Schedule B
13	Transmission Interconnection Credit Assigned to PacifiCorp (\$)	For bids that will become PacifiCorp assets, specify the amount of the interconnection costs that are eligible for an interconnection credit from the transmission service provider. For Bids interconnecting with PacifiCorp's transmission function that will receive revenue credits per PacifiCorp's OATT, this RFP requires such credits to be assigned to the Company.
14	Third Party PTP Transmission (\$/kW-mo) Charge to PacifiCorp	Enter the monthly rate for third party point-to-point transmission service that will be PacifiCorp's responsibility. Include all service schedules required under the OATT. PacifiCorp will validate against published OATT tariffs that the appropriate transmission charges have been identified.
15	Third Party Losses Transmission (%) Charge to PacifiCorp	Enter the third party transmission loss rate, in addition to any capacity or energy payments, that will be PacifiCorp's responsibility. PacifiCorp will validate against published OATT that the appropriate rate has been identified.
16	PacifiCorp or Bidder to Deliver Fuel (if applicable)?	Specify whether PacifiCorp or the Bidder will be responsible for fuel delivery to the proposed resource.
17	Point of Fuel Delivery (or index, if applicable)	Specify the where the fuel is to be delivered for the proposed resource or enter the index applicable to the point of delivery.
18	IGCC Project Cost (required)	The total capital expenditures for an IGCC project to be paid by PacifiCorp. This amount should NOT include any of the costs associated with making the project carbon capture ready or include costs for sequestration. The project capital costs should be consistent with the lump sum payment or staged payments entered in field IDs 1104 (Initial Capital Lump Sum Amount (\$)) or 1110 - 1195 (Initial Capital Expenditures: Staged Payment Schedule).
19	IGCC Project On-line Date (required)	The commercial on-line date of the IGCC project proposed. If the proposed project includes carbon capture ready or sequestration technologies, enter the commercial on-line date of the generation facility. The IGCC project on-line date should be consistent with the entry in field ID 5 (Delivery to PacifiCorp Start Date (mm/dd/yyyy)).
20	IGCC Carbon Capture Ready Project Cost (optional)	Includes additional capital expenditures for a 'capture ready' design in order to make it easier and less costly for a plant to be retrofitted at a later date for carbon capture. This can be as simple as designing in extra capacity on the gasifier and the turbine of an IGCC plant for optimal operation once the plant is retrofitted for capture or allocating extra space for retrofit equipment. See footnotes 1 and 2 for additional discussion.
21	IGCC Carbon Capture Ready Project On-line Date (optional)	This is the plant online date if the project is to incorporate 'capture ready' design changes, compared to the IGCC only project. This date should be equal to or greater than the date specified in the "IGCC Project On-line Date" field (field ID 19)
22	IGCC with carbon capture and sequestration Project Cost (optional)	Includes additional capital, operating and maintenance expenditures for capturing, transporting and sequestering some portion of the project's carbon dioxide within a geologic formation.
23	IGCC with carbon capture and sequestration Project On-line Date (optional)	This is the project online date if the project is to include the addition of carbon dioxide capture, transport, and sequestration operations, compared to the IGCC only project. This date should be equal to or greater than the date specified in the "IGCC Project On-line Date" field (field ID 19)
24	Percentage of Carbon Captured (optional)	For projects with carbon capture and sequestration, provide the amount of carbon being captured as a percentage.
25	Percent Reduction in Plant Capacity Due to Carbon Capture and Sequestration (optional)	Please provide the reduction in plant capacity resulting from carbon capture and sequestration as a percentage.

26	Capacity to which Fixed Charges are Applied (MW)	The contract capacity of the proposed resource. This is the same value to which any fixed charges such as FOM and capacity payments (\$/kW or \$/kW-mo) will be applied.
27	Capacity Payment (\$/kW-mo)	The contract capacity payment that PacifiCorp will pay for the product being offered.
28	Capacity Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the capacity payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
29	Capacity Payment Annual Calendar Escalation (%)	If choosing a fixed capacity payment escalation rate (calendar year escalation), enter the rate here.
30	Bidder's Incremental Energy Retail Rate	The bidder's incremental energy retail rate that would be paid to PacifiCorp for an otherwise non-curtailed hour. Either enter the rate as \$/MWh or specify the appropriate rate schedule.
31	Hours Per Day Dispatch Limitation	The total # of hours per day that PacifiCorp will not be permitted to curtail load from the proposed resource.
32	Hours Per Month Dispatch Limitation	The total # of hours per month that PacifiCorp will not be permitted to curtail load from the proposed resource.
33	Hours Per Year Dispatch Limitation	The total # of hours per year that PacifiCorp will not be permitted to curtail load from the proposed resource.
34	Capital Payment as a Lump Sum?	Select Yes or No. If proposing a lump sum payment, enter the dollar amount and payment date in the next two fields. If proposing multiple payments over time, enter the time series data in the Field ID as directed.
35	Capital Payment Lump Sum Amount (\$)	Initial capital expenditures NOT related to maintenance or resource integration. For the capital payment please include: interconnection, land, buildings, plant, sales tax, etc. AFUDC should be excluded.
36	n/a	n/a
37	n/a	n/a
38	Capital Lump Sum Payment Date (mm/dd/yyyy)	For lump sum initial capital payments, specify the anticipated payment date. For progress payment proposals, enter the first date a lump sum payment will be made.
39	Eligible Investment Tax Credit Amount (if applicable)	For proposed resources that have secured investment tax credits, please specify the dollar amount of the tax credit for which the resource is eligible.
40	Percentage of Total Initial Capital from Emission Control Equipment Cost	Please specify the amount of initial capital for the proposed project that is associated with the installation of emission control equipment as a percentage of the total capital cost.
41	Is sales tax included in capital cost?	If sales tax is included, enter "yes" and then enter the dollar amount in the following Field ID. Note, if the Company will be required to pay sales tax, Bidders must include the amount of sales tax in their proposed cost.
42	Sales Tax Amount (\$)	If the initial capital includes sales tax, please specify the sales tax amount.
43	On-going capital expenditures required?	Select yes if capital expenditures are required for the asset beyond those specified in the capital payment (beyond COD) and then enter the dollar amounts in the Fields as directed. If no known on-going capital expenditures are required, enter no.
44	Capacity to which Fixed Charges are Applied (MW)	The contract capacity of the proposed resource. This is the same value to which any fixed charges such as FOM and capacity payments (\$/kW or \$/kW-mo) will be applied.
45	Optionality (Hourly, Day Of, Day Ahead, Monthly)	For proposed resources offering dispatch optionality to PacifiCorp, specify when PacifiCorp must determine to exercise the option.
46	Contract Energy Payment (\$/MWh, if applicable)	Enter the contract energy payment amount PacifiCorp must pay to the bidder as of the start of the contract term. If the energy payment will be indexed (i.e. indexed to MidC or Palo Verde), an entry of "n/a" should be made and the index should be identified in Field ID 50.
47	Contract Energy Payment Annual Calendar Escalation Index?	Select the escalation index to be applied on a calendar year basis to the contract energy payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
48	Specify Energy Payment Escalation Application (by contract year/calendar year)	Specify whether escalation should be applied on a calendar year or contract year basis.
49	Fixed Energy Payment Annual Calendar Escalation Rate	Enter the escalation rate to be applied to the proposed fixed energy payment amount.
50	Published Index for Energy Payment (if applicable)	Enter the name of the published price index that PacifiCorp must pay to the bidder for the energy (i.e. Palo Verde, Mid-Columbia, etc.).
51	Published Index for Energy Payment Adder	Enter the price to be added to the published index for every hour of delivery. The adder should be in the same units as the index.
52	Published Index for Energy Payment Multiplier (%)	Enter the percentage to be multiplied by the index for every hour of delivery.
53	Contract Heat Rate (Btu/KWh)	Tolling service agreement heat rate against which dispatch decisions will be made. The physical heat rate, which can differ from the contract heat rate is entered elsewhere.
54	If Fuel is Contracted, Enter Price (\$/MMBtu) - Time Series Inputs Can be Entered Starting in Field ID 581	If the bid includes a fuel price that is contracted, enter the price here (or the time series of prices in the Field ID as directed).
55	Contract Variable O&M Payment (\$/MWh)	Variable Operating & Maintenance Cost payments proposed with the bid as of the start of the contract term. This should not include start costs. If not applicable, enter n/a.

56	Contract Variable O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied to the variable O&M payment amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
57	Specify variable O&M escalation Index application (by contract year/calendar year)	Specify whether escalation should be applied on a calendar year or contract year basis.
58	Contract Variable O&M Payment Annual Calendar Escalation Rate	Enter the calendar year escalation rate to be applied to the proposed variable O&M payment amount.
59	Contract Start-up Costs	Start-up cost payments proposed with the bid as of the start of the contract term. Please specify whether the costs are provided as \$/start or \$/fired hour. Please specify how the costs are applied (i.e. to each CT of a 2x1 CCCT bid). If not applicable, enter n/a.
60	Contract Start-up Cost Annual Calendar Escalation Index?	Select the escalation index to be applied to the start-up cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
61	Specify start-up cost escalation Index application (by contract year/calendar year)	Specify whether escalation should be applied on a calendar year or contract year basis.
62	Start-up Cost Annual Calendar Escalation Rate	Enter the escalation rate to be applied to the proposed start-up cost amount.
63	Contract Fixed O&M Payment (\$/kW-mo)	Fixed Operating & Maintenance Cost as proposed in the bid as of the start of the contract term. If not applicable, enter n/a.
64	Contract Fixed O&M Payment Annual Calendar Escalation Index?	Select the escalation index to be applied to the fixed O&M cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
65	Specify Fixed O&M Payment Escalation Index Application (by contract year/calendar year)	Specify whether escalation should be applied on a calendar year or contract year basis.
66	Fixed O&M Payment Annual Calendar Escalation Rate	Enter the calendar year escalation rate to be applied to the proposed fixed O&M cost amount.
67	Contract Capacity Payment (\$/kW-mo)	Capacity payment as proposed in the bid as of the start of the contract term. If not applicable, enter n/a.
68	Contract Capacity Payment Annual Escalation Index?	Select the escalation index to be applied to the capacity payment cost amount proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
69	Specify Capacity Payment escalation Index Application (by contract year/calendar year)	Specify whether escalation should be applied on a calendar year or contract year basis.
70	Capacity Payment Annual Escalation Rate	Enter the escalation rate to be applied to the proposed fixed O&M cost amount.
71	n/a	n/a
72	n/a	n/a
73	Contract Gas Index Adder (\$/MMBtu)	For indexed tolling agreements, enter any index adders that PacifiCorp will be required to pay.
74	Gas Distribution Charges Adder Calendar Escalation Index?	Select the escalation index to be applied to the gas distribution charges proposed. If the bidder wishes to propose it's own fixed escalation rate, select "Fixed Bidder Rate" and specify the rate to be applied in the next line.
75	Specify Gas Index Adder Escalation Application	Specify whether escalation should be applied on a calendar year or contract year basis.
76	Gas Index Adder Escalation Rate	If a fixed rate is chosen in Field ID 74, enter the escalation rate to be applied to the proposed gas index adder.
77	Contract Index Multiplier (%)	Multiplier that can be applied to the gas index. For example, a 2.5% increase in the index price should be entered as a 102.5% multiplier.
78	Hours Per Day Dispatch Limitation (if applicable)	Enter the number of hours in a day over which the proposed resource cannot be dispatched by PacifiCorp.
79	Hours Per Year Dispatch Limitation (if applicable)	Enter the number of hours in a year over which the proposed resource cannot be dispatched by PacifiCorp.
80	Ramp Rate (MW/min.)	Enter the MW/min permitted change in unit generation, both up and down.
81	Min. Up (hours)	Enter the number of hours a unit must remain online after being committed.
82	Min. Down (hours)	Enter the number of hours a unit must remain offline after being decommitted.
83	Spinning Reserve	Unloaded generation which is synchronized, ready to serve additional demand and able to reach reserve amount within 10 minutes
84	Non-Spinning Reserve	Non-Synchronized and able to reach amount within 10 minutes
85	SO2 Emission Rate (lb/MMBtu)	Enter the sulfur dioxide emission rate as pounds per MMBtu
86	Mercury Emission Rate (lb/TBtu)	Enter the mercury emission rate as pounds per TBtu
87	NOX Emission Rate (lb/MMBtu)	Enter the nitrous oxide emission rate as pounds per MMBtu
88	CO2 Emission Rate (lb/MMBtu)	Enter the carbon dioxide emission rate as pounds per MMBtu
89 - 100	Mechanical Availability by Month: (Expected, or Guaranteed if Applicable)	In the appropriate column, enter the percent of a month's hours that the proposed resource is expected or guaranteed to be available. This does not include reductions for planned maintenance outages. For natural gas resources, the monthly availability inputs should take into consideration the dependence of duct firing on the CCCT along with the potential dependence of power augmentation on duct firing.
101 - 580	Planned Outages by Month	Planned Outages for Scheduled Maintenance, etc. Does not include reduction for mechanical availability. Percent of month's hours the unit is to be offline for planned outages.

581 - 1060	Fuel Costs	If fuel costs for PacifiCorp are contracted and/or known, enter the fuel costs over the life/term of the asset/contract.
1061 - 1146	Capital Expenditures: Staged Payment Schedule	Initial capital expenditures NOT related to maintenance or resource integration. For the capital payment please include: interconnection, land, buildings, plant, sales tax, etc. AFUDC should be excluded.
1147 - 1151	Undegraded Heat rate at different capacity levels	Expected or Guaranteed Heat Rate at different generation capacity level under average temperature and relative humidity conditions.
1152 - 1162	Undegraded Heat Rate & Capacity	The manufacturers guaranteed performance at substantial completion when the units are new and clean. Please provide heat rate and capacity data at average temperatures and relative humidity by month. For proposals including duct firing and/or power augmentation, please provide heat rate and capacity data at average daily temperatures and relative humidity. Information not needed when bidder guarantees heat rate and/or capacity (i.e. when a contract heat rate is proposed in a tolling agreement).
1166 - 1207	Degradation Table	Expected or Guaranteed degradation of Heat Rate and Capacity (provided in % increase or decrease from undegraded value). Figures should be consistent with planned outage schedule beginning in Field ID 101.
1208 - 1255	Ongoing Capital Expenditures	For projects that will require PacifiCorp to make on-going capital payments, identify the annual capital expenditures for the life of the project.
		Footnote #1 See, Parsons/EPRI, "Pre-Investment of IGCC for CO2 Capture with the Potential for Hydrogen Co-Production," presented at Gasification
		Footnote #2 See, Holt/EPRI, "CO2 Removal and Gasification Developments and Offerings", in particular slide 18 "pre-investment options for CO2