

January 25, 2011

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Julie P. Orchard  
Commission Secretary

Re: Advice No. 11-01

Enclosed for filing are an original and two copies of a proposed tariff sheet associated with Tariff P.S.C.U No. 47 of PacifiCorp, d.b.a Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheet does not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to [psc@utah.gov](mailto:psc@utah.gov). The Company respectfully requests an effective date of February 25, 2011 for these changes.

Third Revision of Sheet No. 113.1	Schedule 113	Evaporative Cooling and Central Air Conditioning Incentive Program (Cool Cash Incentive Program)
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The purpose of this filing is to propose the addition of a new evaporative cooling technology to the list of technologies eligible for incentive under the premium measures of the Cool Cash program. Rigid media evaporative cooling systems are ideally suited for use in Utah due to the low humidity and large diurnal temperature swings. In the Qualifying Equipment section of tariff sheet 113.1, premium evaporative equipment eligible for incentive under the program is currently defined as follows:

Premium evaporative equipment must be an indirect, indirect/direct, or single-inlet direct evaporative system.

To encompass rigid media evaporative systems, the Company proposes the sentence be changed to read as follows:

Premium evaporative equipment must be an indirect, indirect/direct, single-inlet direct or rigid media evaporative system.

Rocky Mountain Power proposes that rigid media evaporative systems be eligible for the premium measure incentives listed in Table 1A on tariff sheet 113.2. The costs and electric energy savings achieved through rigid media systems are comparable to the costs and savings associated with other indirect, indirect/direct, or single-inlet direct evaporative systems. Consequently, the addition of rigid media evaporative systems to the program is not expected to materially impact the cost-effectiveness of the program. For these reasons, Rocky Mountain Power has not provided sensitivity analysis or projected cost effectiveness results with this filing.

As reported in the Utah Demand-Side Management Annual Report for 2009, the Cool Cash program acquired 1,011,640 of kWh savings in 2009 while posting a utility cost test result of 1.125; meaning that for every dollar invested by the Company in the program, approximately \$1.13 of benefit was received. The Cool Cash program is expected to deliver approximately 2,611 MWh of energy savings in 2011.<sup>1</sup> This program is currently undergoing process and impact evaluation for program years 2006, 2007 and 2008. The final evaluation report is expected to be completed within the next few months.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
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<sup>1</sup> Refer to Rocky Mountain Power's report filed with the Commission on November 1, 2010 in Docket 10-035-57 containing a forecast of expenditures for approved DSM programs and their acquisition targets (in MWh and MW) for 2011.

Utah Public Service Commission

January 25, 2011

Page 3

Informal inquiries may be directed to Aaron Lively, regulatory manager, at (801) 220-4501.

Sincerely,

Jeffrey K. Larsen

Vice President, Regulation

Enclosures

cc: Division of Public Utilities  
Office of Consumer Services