



State of Utah

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Public Service Commission

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Commissioner

June 29, 2011

David L. Taylor
Rocky Mountain Power
201 South Main, Suite 2300
Salt Lake City, UT 84111

Data Request Response Center
PacifiCorp
825 NE Multnomah St., Suite 2000
Portland, OR 97232

RE: Advice Letter No. 11-05
Docket Nos. 11-035-T05, "In the Matter of In its February 12, 2009 order in Docket 08-035-78, the Commission directed Rocky Mountain Power to update annually the valuation of net excess generation credits for large non-residential customers in Schedule 135, Net Metering Service, to reflect the average retail rates for the previous year's Federal Energy Regulation Commission Form No. 1."

Dear Mr. Taylor:

On June 8, 2011, pursuant to the Commission's February 12, 2009, Report and Order (Order) in Docket No. 08-035-78, "In the Matter of the Consideration of Changes to Rocky Mountain Power's Schedule No. 135 - Net Metering Service," Rocky Mountain Power (Company) filed proposed revisions to Schedule No. 135, "Net Metering Service" tariff page 135.4 and a supporting Exhibit A. The revised tariff page contains the Company's proposed updated rates applicable to large non-residential customers who select the FERC Form No. 1 compensation method to receive credit for net excess generation. The proposed rates represent a 2.5 percent increase for Schedule No. 6, a 4.1 percent increase for Schedule No. 6A, a 6.3 percent decrease for Schedule No. 6B, a 2.4 percent increase for Schedule No. 8, and a 4.6 percent increase for Schedule No. 10.

In its cover letter for this filing the Company indicated, as directed by the Order, it will file by the end of June, under a separate advice letter, an updated Schedule No. 37, "Avoided Cost Purchases for Qualifying Facilities."

On June 21, 2011, the Division filed a memorandum indicating it had reviewed the Company's proposed tariff page modifications for Schedule No. 135, as well as the accompanying Exhibit A which contains the calculation of average retail rate credit prices for large non-residential customers. The Division recommends the Commission approve the proposed tariff page

revisions as they comply with the above referenced Commission Order. The Division notes the Order also directed the Company to update Schedule No. 37 annually and this update will be filed by the end of June, 2011.

The Commission has reviewed the Company's revised Schedule No. 135 tariff page 135.4 and the Division's memo. Now therefore, the Company's revisions to Schedule No. 135 are approved by the Commission effective July 1, 2011.

The Commission awaits the Company's Schedule No. 37 filing as the Order requires the Company to update the avoided cost pricing in Schedule No. 37 annually, concurrent with the approval and establishment of rates for larger commercial and industrial customers based on the FERC Form No. 1 method.

Sincerely,

/s/ Julie Orchard
Commission Secretary
D#207568