
ROCKY MOUNTAIN POWER

ELECTRIC SERVICE SCHEDULE NO. 94

STATE OF UTAH

**Energy Balancing Account (EBA)
Pilot Program**

AVAILABILITY: At any point on the Company's interconnected system.

APPLICATION: This Schedule shall be applicable to all retail tariff Customers taking service under the terms contained in this Tariff and to retail contract customers taking service under the terms of a contract to the extent authorized by, and according to the terms of, the governing contract.. The EBA Pilot Program shall be for a period of approximately four years beginning October 1, 2011, and ending December 31, 2015.

DEFINITIONS:

Actual MWh: The actual MWh sold to Utah retail customers recorded in the Company's billing records.

Actual Net Power Costs (Actual NPC): The actual Utah allocated costs and revenues incurred to acquire power to serve customers and recorded in FERC Accounts as described in this tariff. Adjustments shall be made to Actual NPC that are consistent with the Company's production cost model to remove prior period accounting entries and to include applicable Commission adopted adjustments, or adjustments called out in a stipulation or settlement agreement, as ordered in the most recent general rate case.

Base MWh: Utah retail MWh, measured at customer meter, used to calculate Present Revenues in the most recent general rate case.

Base Net Power Costs (Base NPC): The Utah allocated Net Power Costs approved by the Commission in the most recent Utah general rate case.

EBA (Energy Balancing Account): The mechanism to collect or refund 70% of the accumulated difference between Base NPC and Actual NPC.

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