

ROCKY MOUNTAIN POWER COMPANY - UTAH

Lag Days for EBA Carrying Charges

Line	Description	Amount (\$/Millions) (1)	Percent of Total (2)	Lag Days (3)	Days Beyond End of Month (4)	Weighted Days (5)
1	LT Purchases	\$317				
2	QF Purchases	159				
3	ST Firm Purchases	68				
4	Balancing Purchases	137				
5	Subtotal	681	36.6%	38.47	23.27	8.95
6	Wheeling Charges	133	7.1%	38.47	23.27	1.65
7	Coal	767	41.2%	29.58	14.38	5.92
8	Natural Gas (excluding swags)	256				
9	Pipeline Charges	26	15.1%	40.61	25.41	3.84
		282	100.0%			20.36
10	Total	\$1,863				

Rounded 20 days

Notes:

- Column (1) from Exhibit RMP ____ (GND-1) in Docket No. 11-035-200
- Column (3) from page 4.1 of RMP's 2010 Lead-Lag Study in Docket No. 11-035-200
- Column (4) is Column (3) minus 15.2 days