



201 South Main, Suite 2300
Salt Lake City, Utah 84111

November 10, 2011

***VIA ELECTRONIC FILING
AND HAND DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84111

Attention: Julie P. Orchard
Commission Secretary

Re: Advice No. 11-11
True-up of Collections under Electric Service Schedule Nos. 40 & 97
Docket No. 10-035-13 Major Plant Addition I (MPA I)
Docket No. 10-035-89 Major Plant Addition II (MPA II)

Enclosed for filing are an original and two copies of a proposed tariff pages associated with Tariff P.S.C.U. No. 48 of Rocky Mountain Power applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (Company) states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov. The Company respectfully requests an effective date of December 1, 2011.

Original Sheet No. 95

Schedule 95

Major Plant Addition Credit

The Commission's order in Docket No. 10-035-13 (MPA I Docket) approving the stipulated \$30.8 million annual revenue requirement for MPA I established a monthly deferral of \$2,566,667 effective July 1, 2010. On January 1, 2011, in compliance with the stipulation and Commission order in Docket No. 10-035-89 (MPA II Docket), accruals to the deferral stopped, and recovery of the \$15.7 million deferred balance began. Amortization and recovery of the deferral through Electric Service Schedule 97 was to occur over approximately eight months and was to terminate when the deferred revenue from the MPA I Docket, plus carrying charges, was collected from customers. Schedule 97 was terminated on September 8, 2011, and applied to customer usage through that date, when the collection was projected to be complete.

The Commission's order in the MPA II Docket approved the stipulated \$33.29 million annual revenue requirement for MPA II, effective January 1, 2011. The Commission also approved the collection of the ongoing combined \$5.34 million monthly revenue requirement from MPA I and MPA II through Electric Service Schedule 40 until the MPA costs were included in base rates after the next general rate case. The stipulation provided that any over or under collection of that amount would be refunded to or collected from customers in a subsequent month or months.

Schedule 40 was terminated September 21, 2011, when new rates from Docket No. 10-035-124 went into effect.

A reconciliation of the monthly revenue requirement accruals, monthly billings, accrued interest, and monthly balances for Schedules 40 and 97 is now complete and is provided as Attachment 1. The reconciliation shows, with accrued interest through the end of November 2011, a balance owing to customers of approximately \$1.2 million from Schedule 97 and \$3.5 million from Schedule 40. The \$4.7 million balance is equal to 7.2 percent of total combined Schedule 40 and Schedule 97 charges during 2011 for currently active retail customers.

Through Electric Service Schedule 95 Rocky Mountain Power proposes to apply to each currently active retail customer a one-time credit of 7.2 percent of the customer's total combined Schedule 40 and Schedule 97 charges during 2011. Because the credit for each customer will be calculated and applied to the customer's bill individually, it will take from one to two months to complete the refund. The Company proposes to apply the Schedule 95 credit to each currently active customer's account beginning December 1, 2011, and to complete the task no later than January 31, 2012.

The application of the Schedule 95 credit is designed to produce a zero balance. If any balance remains following the implementation of the credits applied to active customers' accounts, the Company proposes to transfer the remaining balance to the Rocky Mountain Power Low Income Lifeline Program.

It is respectfully requested that all formal correspondence and Staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
dave.taylor@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah, Suite 800
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor at (801) 220-2923.

Sincerely,

Jeffrey K. Larsen
Vice President, Regulation

Enclosures