EMPIRE ELECTRIC ASSOCIATION, INC			CO & UT	3			
	Name of utility	<u> </u>	24th Revised	Sheet No.	6A		-
		Cancels	23rd Revised	Sheet No.	6A		1
		LARGEP	OWER SERVICE				
		Lintoli					
		(Rate	Title Or Number)				-
phase lines, fo	<u>ITY:</u> all large power Cus or general purpose tl hly demand, for all	hree phase lo	ads requiring not l	ess than 37.5 kV	A of	RATE	
TYPE OF SE Three-phase,	<u>RVICE:</u> 60 cycles, at existin	g voltages.					
	Charge per month n Demand Charge p	er kW per m	onth of Distribution	n Billing Deman	d @	\$231.15 \$10.25	I I
For all kWh used during the hours of 7:00AM to 11:00PM Monday through Saturday with the exception of the following holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. (If the holiday falls on a Sunday, the following Monday will be considered the holiday)					Day,	\$0.04198	N
Memorial Day,	ed during the hours of 1 Independence Day, Labory the following Monday	or Day, Thanks	giving Day, and Chris			\$0.01050	N
Purchase Power Demand charge per month of the Average Billing Demand @ December through February March through May June through August September through November						\$31.74 \$28.99 \$36.81 \$28.99	N N N N
The Distribut Customer for	ATION OF BILLIN ion Billing Demand any period of fifte is rendered as indic	d shall be th en (15) con	e maximum kilow secutive minutes c	•			
The Average hours in the n	Billing Demand is nonth.	the total me	onthly kWh divide	ed by the numbe	er of		
Advice Letter	125			Issue Date		12/01/12	
Tarree Letter		Signatur	e of Issuing Officer			12,01/12	-
Decision or Authority No.	Board Action 11/26/12	Ge	neral Manager Title	Effective D	Date	01/01/13	-

EMPIRE ELECTRIC ASSOCIATION, INC		CO & UT	3			
name of utility	9th Revised	Sheet No.	6B			
Cancels	8th Revised	Sheet No.	6B			
LARGE POWER SERVICE						
(Rate	e Title Or Number)					
MINIMUM BILL:			RATE			
The minimum monthly charge under the a following charges as determined for the consu		the highest of	the			
 The minimum monthly charge as specified The Facilities Charge 	d in the contract for s	service.				
POWER FACTOR:						
The Customer agrees to maintain unity pow Cooperative reserves the right to measure s such measurement indicate that the power Distribution Billing Demand is less than 95% be the demand as indicated or recorded by the divided by the percent power factor.	uch power factor at factor at the time 6, the demand for bi	of their maximum of the second s	ould num shall			
CONDITIONS OF SERVICE:						
1. Motors having a rated capacity in excess phase.	of ten horsepower (1	0 hp) must be t	hree			
2. All wiring, pole lines, and other electrical shall be considered the distribution system and maintained by the consumer unless service.	n of the consumer an	d shall be furnis	shed			
3. If service is furnished at primary distribucents (\$0.25)per kW of Distribution Bill charge. However, the Cooperative shall h voltage and adding the established transhours and kilowatt demand.	ing Demand shall ap ave the option of me	pply to the dem etering at second	hand dary			
Advice Letter No. 125 Signatu	re of Issuing Officer	Issue Date	12/01/12			

Decision or Board Action Authority No. <u>11/26/12</u> <u>General Manager</u> Effective Date <u>01/01/13</u> <u>Title</u>

EMPIRE ELECT	RIC ASSOCIATION	I, INC		CO & UT	3	
	name of utility		8th Revised	Sheet No.	6C	
		Cancels	7th Revised	Sheet No.	6C	
and one-half p	ill will be render	LARGE P (Rate red at the above the total balance	OWER SERVICE Title Or Number) ve rate. A late pa ce due will be ass	E ayment charge of	one	RATE
The power cos	<u>F ADJUSTMEN7</u> t adjustment appl Tariff No. 9 – Po	ies to all billin	gs under this rate istment Clause	schedule. The cla	ause	Т
ELECTRIC SE	ERVICE REGUL	ATIONS:				
Regulations of		as approved b	lance with the ter y the Cooperative ion.			
Advice Letter No.	125			Issue Date	_	12/1/2012
Decision or	Board Action	Signatur	e of Issuing Officer			
Authority No.	11/26/2012	Ger	neral Manager Title	Effective D	ate	01/01/2013