

July 11, 2012

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Docket 12-035-57
Revised Demand-side management 2011 Annual Energy Efficiency and Peak Load Reduction Report

In its June 12, 2012 order, the above referenced docket, the Commission acknowledged the 2011 Annual Energy Efficiency and Peak Reduction Report, In that order, the Commission directed Rocky Mountain Power to file errata to correct Report Table 6 and to file the confidential cost-effectiveness results within 30 days. In compliance with that order, Rocky Mountain Power hereby files the following:

- Utah 2011 Annual Report - Revised
- Appendix 1 Cost Effectiveness - Revised
- Appendix 2 Explanation of capacity estimates - Revised
- Appendix 5 Confidential cost effectiveness

In response to the directions in the Commission's order and due to some minor errors discovered in the original report, the following modifications have been made to the Utah annual report originally filed April 30, 2012:

1. DOCKET NO. 12-035-57 ordered changes
 - a. Table 6, page 19 of the report was updated to state savings in kilowatts, not megawatts.
 - b. Page 8 was updated to state Load Management and Energy Efficiency Portfolio's passed all CE tests except RIM
 - c. Confidential cost effectiveness results are included in appendix 5.
2. Due to reconciliation of CFL savings, errors in the Home Energy Savings program were identified. Savings numbers were reduced and impacted several tables throughout the report.
3. Self-Direction credits used for CE calculations have been revised and CE results associated with self direction changed in the report.
4. Appendix 1 changes: Total portfolio, sector level, Home Energy Savings, and Self Direction cost effectiveness results have been updated.

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5. Appendix 2 changes: Adjustments to Home Energy Savings impacted the residential savings used to determine the estimated MW values.
6. Appendix 5: Was ordered to be submitted for commission to view.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com
dave.taylor@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Dave Taylor, Regulatory Manager, at (801) 220-4501.

Sincerely,

Carol L. Hunter
Vice President, Services

cc: Division of Public Utilities
Office of Consumer Services

Enclosures