



State of Utah
Department of Commerce
Division of Public Utilities

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ACTION REQUEST RESPONSE

To: Utah Public Service Commission

From: Division of Public Utilities
Chris Parker, Director
Energy Section
Artie Powell, Manager
Carolyn Roll, Utility Analyst

Date: August 20, 2012

Re: Docket No. 12-035-57 – Revised Utah Demand-Side Management (DSM) 2011 Annual Energy Efficiency and Peak Load Reduction Report, Division's Recommendation – Acknowledge.

RECOMMENDATION (Acknowledge)

The Division of Public Utilities (Division) recommends that the Public Service Commission (Commission) acknowledge the Revised Utah Demand-Side Management (DSM) Annual Energy and Peak Load Reduction Report for 2011, filed by Rocky Mountain Power (RMP or the Company) as complying with the Commission Order in Docket No. 09-035-27 and subsequent Order in Docket No. 11-035-74.

ISSUE

On June 12, 2012 the Commission issued its order directing the Company to file errata to correct Report Table 6 and to file the confidential cost-effectiveness results per Utah Administrative Code R746-100-16. On July 11, 2012, the Company filed the following revised report and appendices: DSM Annual Report for 2011, Appendix 1 Cost Effectiveness, Appendix 2

Explanation of Capacity Estimates and Appendix 5 Confidential Cost Effectiveness. On July 17, 2012, the Commission issued an Action Request for the Division to provide an explanation and statement of issues to be addressed. This memorandum represents the Division response to the Commission's Action Request.

DISCUSSION

In response to in the Commission's order and due to some minor errors discovered in the original report, the Company submitted the following modifications to the Utah annual report originally filed April 30, 2012:

1. DOCKET NO. 12-035-57 ordered changes
 - a. Table 6, page 19 of the report was updated to state savings in kilowatts, not megawatts.
 - b. Page 8 was updated to state that the Load Management and Energy Efficiency Portfolios passed all CE tests except RIM.
 - c. Confidential Cost Effectiveness results are included in Appendix 5.
2. Due to reconciliation of CFL savings, errors in the Home Energy Savings program were identified. Savings numbers were reduced, which impacted several tables throughout the report.
3. Self-Direction credits used for CE calculations have been revised and CE results associated with self direction changed in the report.
4. Appendix 1 changes: Total Portfolio, Sector Level, Home Energy Savings, and Self Direction Cost Effectiveness results have been updated.
5. Appendix 2 changes: Adjustments to Home Energy Savings impacted the residential savings used to determine the estimated MW values.
6. Appendix 5: Was ordered to be submitted for Commission to view

The Division has reviewed the report and appendices and concludes that the Company is in compliance with the Commission's order dated June 12, 2012. Therefore, the Division recommends that the Commission acknowledge the Company's Revised Utah Demand-Side Management 2011 Annual Energy Efficiency and Peak Load Reduction Report.

CC: Michele Beck, OCS
Dave Taylor, RMP
DSM Service List