

1 **Q. Please state your name, business address and present position with**
2 **PacifiCorp, dba Rocky Mountain Power (the “Company”).**

3 A. My name is William R. Griffith. My business address is 825 NE Multnomah
4 Street, Suite 2000, Portland, Oregon, 97232. My present position is Vice
5 President, Regulation, Pacific Power.

6 **Qualifications**

7 **Q. Briefly describe your educational and professional background.**

8 A. I have a B.A. degree with High Honors and distinction in Political Science and
9 Economics from San Diego State University and an M.A. in Political Science
10 from that same institution; I was subsequently employed on the faculty. I attended
11 the University of Oregon and completed all course work towards a Ph.D. in
12 Political Science. I joined the Company in the Rates & Regulation Department in
13 December 1983. In June 1989, I became Manager, Pricing in the Regulation
14 Department. In February 2001, I became Director, Pricing, Cost of Service and
15 Regulatory Operations. In February 2012, I was promoted to my current position.

16 **Q. Have you appeared as a witness in previous regulatory proceedings?**

17 A. Yes. I have testified for the Company in regulatory proceedings in Utah,
18 Wyoming, Idaho, Oregon, Washington, and California.

19 **Purpose of Testimony**

20 **Q. What is the purpose of your testimony?**

21 A. The purpose of my testimony is to address the Company’s proposed EBA revenue
22 spread and EBA rates in this case.

23 **Proposed EBA Revenue Spread**

24 **Q. What is the test period the Company proposes to use in this case?**

25 A. The Company proposes to use the forecast test period 12 months ending May
26 2013 as filed with the Utah Public Service Commission in Docket No. 11-035-
27 200. This forecast test period matches the 12 month period the proposed EBA
28 rates shall be in effect.

29 **Q. What is the total EBA deferral amount in this case?**

30 A. The total EBA revenue deferral is \$29.286 million, or 1.7 percent, as shown in
31 Table 1 of Mr. Brian S. Dickman's testimony.

32 **Q. How does the Company propose to allocate the EBA revenue across
33 customer classes?**

34 A. The Company proposes to spread the EBA revenue across customer classes
35 consistent with the approved spread of the base EBA costs to rate schedules in the
36 Company's last general rate case, Docket No. 10-035-124 ("2011 GRC").

37 **Q. How were base EBA costs spread to rate schedules in the 2011 GRC?**

38 A. Base EBA costs were spread to rate schedules in the 2011 GRC in the same way
39 that all other costs were spread to rate schedules according to the stipulation
40 approved by the Commission in that docket on Cost of Service, Rate Spread, and
41 Rate Design ("Stipulation").

42 **Q. Please explain.**

43 A. The parties to the Stipulation agreed that any rate change should be spread
44 according to the percentages of the revenue requirement increase reflected in the
45 column labeled "Stipulated Percentage of Revenue Requirement Increase" of

46 Exhibit A to the Stipulation (Paragraph 5). The parties further agreed to withdraw
47 and not contest any cost of service issues in the case (Paragraph 6), and that the
48 cost of service/rate design issues were suspended (Paragraph 11).

49 **Q. Did the revenue requirement stipulation in the 2011 GRC (“Revenue**
50 **Requirement Stipulation”) provide any further guidance concerning the**
51 **spread of the EBA in this case?**

52 A. Yes. Paragraph 59 of the Revenue Requirement Stipulation indicated that:

53 ...The Parties agree that this \$60.0 million (“EBA”) amount
54 should be recovered through an annual \$20.0 million surcharge
55 over three years without a carrying charge applied as a line item in
56 the EBA surcharge commencing June 1, 2012. The surcharge shall
57 be allocated to rate schedules relying on the Cost of Service
58 Stipulation consistent with the EBA Order. (emphasis added)

59 **Q. Please describe Exhibit RMP___(WRG-1).**

60 A. Exhibit RMP___(WRG-1) contains the Company’s proposed rate spread which
61 follows the rate spread from the 2011 GRC as discussed above. On an overall
62 basis, based on the forecast test period 12 months ending May 2013, this proposal
63 would result in an overall increase of 1.7 percent to tariff customers in Utah.

64 **Proposed Rates for Schedule 94**

65 **Q. How were the proposed Schedule 94 rates developed for each customer class?**

66 A. The proposed rates for each customer class were developed to apply to customers’
67 Monthly Power Charges and Energy Charges by dividing their responsible EBA
68 revenue amount by the corresponding present revenues.

69 **Q. Please describe Exhibit RMP___(WRG-2).**

70 A. Exhibit RMP___(WRG-2) contains the billing determinants and the calculations
71 of the proposed ECAM rates in this case.

72 **Q. Please describe Exhibit RMP___(WRG-3).**

73 A. Exhibit RMP___(WRG-3) contains the proposed rates for Schedule 94.

74 **Q. Did you include workpapers with this filing?**

75 A. Yes. Workpapers have been included with this filing that detail the calculations
76 shown in my exhibits.

77 **Q. Does this conclude your direct testimony?**

78 A. Yes, it does.