

Recommended Additional Filing Requirements

Wyoming ECAM Filing Requirements.

- 1. ECAM Filing Requirement 1**
All Short-Term Firm Transactions.
- 2. ECAM Filing Requirement 2**
Actual market prices for the period for all energy trading markets in which PacifiCorp participated.
- 3. ECAM Filing Requirement 3**
Actual natural gas market prices and any natural gas contracts executed.
- 4. ECAM Filing Requirement 4**
New or Modified contracts for Long-Term Firm power purchases or sales.
- 5. ECAM Filing Requirement 5**
Summary of terms and prices for any new or modified coal contract.
- 6. ECAM Filing Requirement 6**
To the extent included in ECAM, all monthly California ISO service charges and fees.
- 7. ECAM Filing Requirement 7**
Support for the interest rate calculation used in the ECAM filing.
- 8. ECAM Filing Requirement 8**
Actual monthly wheeling expenses and revenues.
- 9. ECAM Filing Requirement 9**
A summary of all settlements, liquidated damages, fines or penalties included in the ECAM calculations.
- 10. ECAM Filing Requirement 10**
Provide a summary of RECs including when each is generated, reserved and sold for all of PacifiCorp, categorized by state, with the prices therefor.
- 11. ECAM Filing Requirement 11**
The identity of all wholesale sales contracts where RECs were bundled with energy, including supporting documentation for the revenue split between the energy and REC.

Recommended Additional Filing Requirements

12. ECAM Filing Requirement 12

A summary of all SO₂ contracts.

13. ECAM Filing Requirement 13

Coal and wind generating plant operations data including availability, capacity factor, Equivalent Forced Outage Rate (EFOR), and hourly generation.

14. ECAM Filing Requirement 14

A report reconciling recovered ECAM revenues compared to the per rate class revenues authorized by the Commission in the prior period ECAM and the per rate class revenues actually collected, including authorized and actual revenues per class and illustrating the differences between the forecasted and actual billing units.

15. ECAM Filing Requirement 15

The estimated wind integration costs in the current ECAM and supporting documentation for the calculations.

16. ECAM Filing Requirement 16

A report of daily transactions supporting the system capacity and energy balance for Pacific Power and RMP for the ECAM period.

Additional Filing Requirement

1. Provide copies of all Root Cause Analysis reports related to outages and derations at Company owned generating units, or units in which the Company hold a partial ownership interest.