

List of Additional Filing Requirements:

1. With respect to the “Trade Data” (*i.e.*, natural gas and electricity financial and physical transactions) listed as item 6(b) in the PSC’s Order on EBA filing requirements (Docket No. 09-035-15, June 15, 2012), the following additional information:
 - (a) The market price of fuel on the day the transaction was entered into;
 - (b) Hourly electric market prices for the wholesale markets corresponding to each buy/sell electricity transaction;
 - (c) The forecasted mark-to-market gain or loss from each transaction as that amount was calculated by RMP for the purpose of determining the EBA costs from the last Utah general rate case, and an explanation of how mark to market was calculated;
 - (d) The price actually paid for the fuel covered by each transaction;
 - (e) The monthly total gains or losses of the transactions as calculated under subparagraph;
 - (f) The total gains or losses from fuel transactions for each month or partial month;
 - (g) The period of time each financial hedging instrument was held; and
 - (h) A statement of the reason for the transaction.
2. With respect to the “Outage logs” listed as item 6(c) in the PSC’s Order on EBA filing requirements, the following additional information:
 - (a) For planned generation unit maintenance, a comparison of the plant budgeted time off-line versus the actual time off-line, including the project reviews for outages.
 - (b) For unplanned generation outages, the project reviews, reports or analyses of liquidated damages issues, whether losses were insured, and by whom, and identification of responsible parties and other parties involved.
 - (c) Project-by-project MWh comparisons of thermal and hydro planned outages to actual outages for the relevant period.
3. With respect to the “Plant performance data” listed as item 6(d) in the PSC’s Order on EBA filing requirements, the following additional information:

- (a) A comparison between the actual performance of each generation plant during the EBA Period and the performance as it was anticipated when the Company made its initial investment in the plant.
 - (b) For any market-related reduction of generation and any other unforced reduction of generation, state:
 - (i) The date on which the reduction first occurred;
 - (ii) The extent of the reduction;
 - (iii) The reason for the reduction;
 - (iv) The duration of the reduction;
 - (v) An explanation of what was done with any unused fuel as a result of the reduction; and
 - (vi) Whether there were natural gas swaps settled for the same time-period, and if so, (1) the date the swap was entered into; (2) the volume in Dths of natural gas covered by the swap; (3) the price at which the swap was settled; and (4) what was done with the swap.
4. For each month of the EBA period, for each generation resource, and for total Company generation, state:
- (a) Volume in Dths of fuel forecasted to be burned;
 - (b) Volume in Dths of fuel actually burned;
 - (c) Explanation for the difference, if any, between (a) and (b); and
 - (d) Volume in Dths that were covered by swaps that were settled in that month.
5. With respect to wheeling revenue and expenses:
- (a) Contract by contract comparisons of actual wheeling expenses to budgeted wheeling expenses.
 - (b) For contracts where the Company allows transmission capacity to be used on an exchange basis, list the counterparty, describe the exchange rights granted, and state the extent and value of the use during the applicable EBA period.

6. The Company should begin to archive the reports (position reports, supply stack data, etc.) and other information used by the traders to conduct trades, including the reasons for the trade. Once available, these reports should be provided in the filing requirements.