

### **DPU Data Request 5.1**

Please refer to “Workpaper 3.4 – Out-of-Period Adjustments.” Please provide a detailed explanation for how these out-of-period adjustments were derived. Please provide all supporting workpapers including Excel worksheets with formulae intact.

### **Response to DPU Data Request 5.1**

The \$862,261 reduction in actual NPC consisted of three components: out of period adjustments, buy-through adjustments, and coal cost adjustments.

Out of period adjustments reduced actual net power costs by approximately \$401,796 in the Deferral Period. These adjustments represent transactions accounted for in the Deferral Period but that related to operations prior to the existence of the EBA mechanism. Please refer to Confidential Attachment DPU 5.1 -1 for a list of the prior period adjustments included in the deferral period.

The buy-through adjustment reduced actual net power costs by approximately \$876,281 in the Deferral Period. This represents the cost of procuring replacement energy that is passed-through to special contract customers such as Monsanto and US Magnesium Corporation under a curtailment provision in their contract. This adjustment was recently provided to parties as a modification to the Company’s initial filing.

Coal cost adjustments increased actual net power costs by \$415,816. These represent the impact of aerial survey adjustments that related to prior periods, the removal of fines, penalties and associated legal fees, and the removal of other out of period adjustments related to coal. Please refer to Confidential Attachment DPU 5.1 -2 for the list of coal cost adjustments included in the deferral period.

Confidential information is provided subject to Utah PSC Rule 746-100-16.