

Attachment 1
Additional Minimum Filing Requirements

1. Actual market prices for the EBA period for all energy trading markets in which PacifiCorp participated.
2. Actual natural gas market prices and any natural gas contract executed.
3. New or Modified contracts for Long-Term Firm power purchases or sales.
4. Summary of terms and prices for any new or modified coal contract.
5. To the extent included in the EBA period, all monthly California ISO service charges and fees.
6. A summary of all settlements, liquidated damages, fines or penalties included in the EBA calculations.
7. A report reconciling recovered EBA revenues compared to the per rate class revenues authorized by the Commission in the prior period EBA and the per rate class revenues actually collected, including authorized and actual revenues per class and illustrating the differences between the forecasted and actual billing units.
8. The estimated wind integration costs in the EBA period and supporting documentation for the calculations.
9. A report of daily transactions supporting the system capacity and energy balance for Pacific Power and RMP for the EBA period.
10. All Root Cause Analyses conducted related to outages that occurred during the EBA period. To the extent all reports are not available at the time of the EBA filing, the Company will supplement its filing with additional reports that may become available.
11. A spreadsheet similar to the format of FR 1-1 and FR 1-2 that shows the "original" deal volumes (MMBtu, MWh) that were entered into Endur.¹
12. Gas Physical Reconciliation (See confidential DPU Exhibit 1.2 SR which is the RMP Excel attachment response to DPU 15.1, Docket No. 12-035-67).²

¹ This spreadsheet would be separate from FR 1-1 or FR 1-2 which shows the "scheduled" volumes.

² The Company is working on developing a report similar to FR 1-1 that reconciles the gas physical data and or other data with the TORIS system data/reports. Such a report may replace items 12 and 13 but will still provide the same type of reconciliations as those items.

13. Reconciliation of TORIS reports and actual NPC included in the EBA (See confidential DPU Exhibit 1.4 SR which is the RMP Excel attachment response to DPU 12.1, Docket No. 12-035-67). This excel file should include the same types of tabs shown in the response to DPU 12.1.³
14. Work papers used to develop the out-of-period fuel cost adjustments (See confidential DPU Exhibit 1.3 SR which is the RMP Excel attachment response to DPU 5.1(2) 1st Supplemental, Docket No. 12-035-67).
15. Explanation of out-of-period adjustments (See DPU Exhibit 1.5.0 SR and confidential DPU exhibit 1.5.1 SR which are the RMP written response to DPU 5.1 and the Excel attachment response DPU 5.1(1), Docket No. 12-035-67).
16. Coal Consumed Worksheets (See DPU Exhibit 1.6 SR which is the RMP Excel attachment response to DPU 18.3(3) Docket No. 12-035-67).
17. The Accounting Detail tabs (447, 555, 565 etc.) and the "C&T Database Accounts" tab in FR5-1 should include data from the January after the EBA period under review. (See confidential DPU Exhibit 1.7 SR which is the RMP response to DPU 2.1(12-035-67)/DPU 1.1 1st Supplemental (11-035-T10))
18. December Checkout Report (See the "December. Completed" tab in confidential DPU Exhibit 1.8 SR which is the RMP response to DPU data request 18.2 in Docket No. 12-035-67).
19. PacifiCorp 10K/Semiannual/EBA Reconciliation (See DPU Exhibit 1.9 SR which is the RMP Excel attachment response to DPU 10.1, Docket No. 12-035-67). Given the timing of the March 15 EBA filings and the release of the Company's 10K and Semiannual report, this reconciliation may need to be provided after the March 15 filing. As such, this reconciliation will be provided as soon as available.
20. Provide actual quantity of natural gas consumed (MMBtu) for each generation location (See confidential DPU Exhibit 1.10 SR which is the RMP response to DPU data request 8.3, Docket No. 12-035-67).

³ The Company is working on developing a report similar to FR 1-1 that reconciles the gas physical data and or other data with the TORIS system data/reports. Such a report may replace items 12 and 13 but will still provide the same type of reconciliations as those items.