



## State of Utah

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## Public Service Commission

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*Commissioner*

RON ALLEN  
*Commissioner*

September 14, 2012

David L. Taylor, Regulatory Manager  
Rocky Mountain Power  
201 South Main Street, Suite 2300  
Salt Lake City, UT 84111

Data Response Center  
PacifiCorp  
825 NE Multnomah Blvd., Suite 2000  
Portland, OR 97232

RE: Docket No. 12-035-88, "In the Matter of Rocky Mountain Power's 2012 Smart Grid Monitoring Report"

Dear Mr. Taylor:

On July 31, 2012, Rocky Mountain Power ("Company") filed its corrected Smart Grid Monitoring Report including a Utah Addendum, and Appendix A ("Report"). In addition, On September 4, 2012, the Company filed a Utah Addendum II addressing the electromechanical battery energy flywheel technology pilot project as well as an update on electric vehicle penetration and vehicle-to-grid technology.

On September 4, 2012, the Division of Public Utilities ("Division") and the Office of Consumer Services ("Office") each filed a memorandum in response to the Commission's July 10, 2012, Action Request presenting their analysis of the Report. The Division concludes the Report with Utah Addendum II substantially complies with the Commission's November 30, 2011, Report and Order in Docket No. 08-999-05 (Smart Grid Order) and recommends the Commission acknowledge the Report. The Office identifies shortfalls in the Report, the most significant of which pertains to the lack of cost/benefit information for individual projects mentioned in the Report.

The Commission has reviewed the Company's Report and the Division's and Office's analyses. The Commission agrees with the Division's conclusion that the Report substantially complies with Commission requirements with the exception the Report lacks pertinent cost/benefit information for the Company's dynamic line ratings projects which are currently underway. The Commission requests the Company provide this information as an addendum to the Report within 21 days of the date of this letter. Other observations pertaining to the report can be discussed at the next Demand Side Management Advisory Group meeting during which the Company, as required by the Smart Grid Order, will present the Report.

The Division and Office also offer several minor improvements for future smart grid monitoring reports beyond current Commission requirements. The Commission encourages the Company to address these improvements in future reports.

As with the Division, the Commission recognizes the effort undertaken by the Company to prepare the Report. Pending the filing of information requested above, the Commission acknowledges the Report as substantially complying with the November 30, 2011, Report and Order in Docket no. 08-999-05.

Sincerely,

/s/ Gary L. Widerburg  
Commission Secretary

D#233782