

Exhibit RMP___(CAT-2)

(a) The proposed site by an appropriate description of the involved properties and the county or counties in which the major facility will be located and where possible a metes and bounds description; a description of the route of line or lines in the project and the number of route miles located in each county; a description of the various types of country in or through which the facility will be constructed:

The plant footprint spans property units Township (“T”) 20 North (“N”) and Range (“R”) 101 West (“W”) and T 21 N and R 101 W, which are located approximately nine miles north of Point of Rocks and approximately 25 miles east of the city of Rock Springs. The projects will be exclusively located on property currently owned and maintained by PacifiCorp and Idaho Power. A metes and bounds description of the property parcels forming the plant is provided as Exhibit RMP___(CAT-2.1). The plant varies in elevation from a low of approximately 6,620 feet above mean sea level in the southeast to a high of 6,700 feet in the northwest. The plant consists of rolling landscapes and rock outcroppings with sparse high plains prairie vegetation (wild grasses and sagebrush) typical of undeveloped terrain in Sweetwater County. The plant is located on the western side of the Deadman Wash alluvial plain. A portion of the property is improved with four steam electric generating units, associated surface impoundments and a solid waste landfill. Various transmission and distribution lines traverse the property and interconnect at the Jim Bridger substation, which is located on the property. Site drainage is toward the southeast.

(b) A brief report on the surrounding scenic, historical, archaeological and recreational locations, natural resources, plant and animal life, land reclamation, possible safety hazards, and plans for protecting the environment:

There are no known historical, archeological, or recreational areas that would be crossed or affected by these projects. Exhibit RMP___(CAT-2.2) provides information on area national historic trails, cultural sites, historic era sites, paleontological areas, recreational locations, visual resources, vegetation, special status species plants, animal life, greater sage-grouse habitat, special status wildlife species, mineral resources, and safety hazards. No greater sage-grouse leks are located within the vicinity of the projects. The nearest leks are located in T 21 N, R 100 W and are approximately 5 miles east of the plant. The closest leks identified are Continental Divide in Section 6, 12-Mile North in Section 11, 12-Mile South in Section 13 and Upper 10-Mile in Section 25. The closest greater sage-grouse Core Area is represented in Exhibit RMP___(CAT-2.2).

As part of PacifiCorp's plan for protecting the environment, sensitivity practices would be adhered to and any cultural resources would be afforded appropriate protection in the event of a discovery during construction. The projects present no unique safety hazards other than those ordinarily accompanying a steam electric generating facility of this nature.

Lands disturbed during construction would be reclaimed to current conditions to the extent practicable. Ground disturbance would be minimized and best practices employed by the construction contractors to minimize environmental impact. PacifiCorp would also employ an environmental inspector(s) to ensure that environmental considerations and any unforeseen environmental incidents are appropriately addressed. This individual would ensure prompt and appropriate response to any identified non-compliance situations and ensure environmental protections are appropriately implemented. Periodic environmental audits of the site will also be conducted by PacifiCorp affiliated personnel that are independent of the project team.

The environment of the area in and surrounding the projects will be protected in

conformity with the requirements of a list of existing plant environmental permits and operating obligations represented in Table CAT2-1.

Table CAT2-1: Existing Plant Environmental Permits and Operating Obligations	
Protected Resource	Permit, Name or Description
Air	Title V Operating Permit, 3-2-120
Air	Waiver wv-9916, authorizing the installation and operation of four water evaporation units
Air	BART, MD-6040A2
Air	Waiver AP-9643, authorizing the use of Jim Bridger Coal mine water in the cooling towers
Air	Permit MD-883A, which limits coal handling system emissions
Air	Permit MD-7955, authorizing the increase of the dead storage coal pile capacity from 500,000 tons to 1,000,000 tons
Air	Permit MD-12186, modifying requirements by incorporating a method for determining excess emissions of the 30-day rolling averages for carbon monoxide and sulfur dioxide that was previously used for oxides of nitrogen. Permit language related to existing plant-wide applicability limitation (“PAL”) limits was corrected and updated.
Air	Units 3 and 4 SCR construction application, which is being processed by the WDEQ AQD.
Land	EPA Hazardous Waste Generator WYD070922844
Land	WDEQ Solid and Hazardous Waste Division (“SHWD”) 20.455, Industrial Landfill Permit
Water	Permit 04-204, addition of waste streams to FGD Pond 2
Water	Permit 02-081R, expansion of flue gas desulfurization (“FGD”) Pond 2 with a seepage pump-back system and corresponding monitoring wells
Water	WDEQ Evaporation Pond Surface Impoundment Permit
Water	Permit 82-402R, installation of two collection sumps to return surface seepage to evaporation pond
Water	Permit 9596R, Evaporation Pond
Water	Permit 9595R, FGD Spent Liquor Pond 2
Water	Permit 11633R, enlargement of FGD Spent Liquor Pond 2
Water	Permit 97-223, fuel oil remediation system
Water	Permit 03-035, diesel seep barrier
Water	Permit 09-561, construction of south diesel recovery trench
Water	Permit 06-713, soil borings and dewatering test wells on FGD Pond 1
Water	Permit 09-141, soil cover to close and cap FGD Pond 1 and a groundwater recovery system
Water	Permit WYR000342, Industrial Storm Water Permit
Water	Permit 07-578, Land Application of Waste Water From Evaporation Pond
Water	Permit 9522R, Surge Pond Reservoir
Water	Permit P7479E, 2006 Enlargement of Green River Pipeline
Water	Permit 7531R, Surge Pond Reservoir
Water	Permit WYG-650015, biosolids
Water	Permit 11-190, FGD Pond 2 Interior Slope Repair
Water	Permit 10-091R, Waste Water Treatment System Repair and Upgrade
Water	Permit 11-271, Replacement of Sewage Treatment Facility
Water	SHWD 51.037, Used Oil
Wildlife	Wyoming Game and Fish Chapter 10 Permit 873, importation or possession of live wildlife
Wildlife	Wyoming Game and Fish Chapter 33 Permit 749, scientific and education possession wildlife
Wildlife	U.S. Fish and Wildlife Service (“USFWS”) Permit MB771723-0, special purpose migratory bird hazing and salvage

(c) Land, mineral, and water requirements for the major utility facility, the status of the acquisition of land, or rights-of-way or of minerals and water for the project, the sources of locations thereof, and proposed methods of transportation and utilization:

No additional land use permits are required for these projects because they are located on private land, co-owned by PacifiCorp and Idaho Power.

Dry or liquid urea would be delivered to the plant by truck or rail and would be purchased and delivered from risk adjusted least cost suppliers.

Makeup (“river water” or “raw water”) water will normally be extracted from the plant’s raw water surge pond, which is filled by the Green River pumped diversion located in T 18 N, R 107 W, Section 15. The makeup water diversion is pumped at an approximate maximum rate of 52 cubic feet per second (“cfs”) through a 36-inch diameter buried steel pipeline which terminates at the raw water surge pond. The raw water surge pond capacity is approximately 1,000 acre-feet. PacifiCorp has secure direct flow water rights for the river diversion, additional groundwater appropriation rights, and a contractual right to use storage water from the Fontenelle Reservoir. Table CAT2-2 and the corresponding descriptions that follow summarize the plant water rights:

Table CAT2-2: Jim Bridger Plant Water Rights						
State Number	Water Source	Amount	Priority Date	Period of Use	Average Year Amount (acre-feet)	Drought Year Amount (acre-feet)
Permit 20 2/136	Green River	62.8 cfs	1968	Year round	39,000	36,000
Permit 7479 ⁽¹⁾	Green River	50.0 cfs	2006	Year round	36,000 ⁽¹⁾	25,000 ⁽¹⁾
Permit UW191565	Jim Bridger Mine Appropriation of Ground Water	3,800 gpm ⁽²⁾	2009	Year round	1,800	Not applicable
Permit UW191566	Jim Bridger Mine Appropriation of Ground Water	2,500 gpm	2009	Year round	1,200	Not applicable
Permit UW191567	Jim Bridger Mine Appropriation of Ground Water	500 gpm	2009	Year round	250	Not applicable
Wyoming Water Development Commission Storage/Use Contract ⁽³⁾	Fontenelle Reservoir	Not applicable	2008 ⁽⁴⁾	Year round	35,000	35,000

(1) An unperfected flow right obtained for future development

(2) Gallons per minute (“gpm”)

(3) Contract will expire at the end of 2043

(4) Effective date of contract

Permit 20 2/136 – This is a direct flow right for year round use from the Green River, and is a perpetual right with a priority date of 1968, which is a junior right on the Green River. However, water availability under this right has been dependable because of low demand. The state of Wyoming has never restricted or curtailed existing water rights on the Green River in order of priority. Permit 20 2/136 is unique because the application was submitted in 1968, but the state of Wyoming did not formally approve the application until 2001. Before 2001, the only water supply formally approved for plant use was under the Fontenelle Reservoir storage

contract with the Wyoming Water Development Commission. Since formal approval of this direct flow right, the Fontenelle Reservoir storage contract has become a backup or secondary supply to meet the plant demand. A recent hydrologic study reported that over the past 20 years, the natural flow in the Green River has been sufficient to allow PacifiCorp to divert its direct flow right under Permit 20 2/136 approximately 95 percent of the time.

Permit 7479 – This is a direct flow right of 50 cfs with a priority date of 2006. It is an unperfected (“pending”) water right that is intended to meet requirements for future development at the plant.

Permit UW 191565 – This is a ground water appropriation right that is associated with the Jim Bridger mine’s turbine well number 2, which is an approximately 800-foot deep well and equipped with a pump used for mine dewatering. The permit allows up to 1.997 billion gallons of ground water per year to be used at the plant, at a maximum instantaneous rate of 3,800 gallons per minute.

Permit UW 191566 – This is a ground water appropriation right that is associated with the Jim Bridger mine’s turbine well number 1, which is an approximately 740-foot deep well and equipped with a pump that is used for mine dewatering. The permit allows up to 1.314 billion gallons of ground water per year to be used at the plant, at a maximum instantaneous rate of 2,500 gallons per minute.

Permit UW 191567 – This is a ground water appropriation right that is associated with the Jim Bridger mine’s pit well number 4, which is located in a surface impoundment used to temporarily hold ground water intercepted by mining operations. The permit allows for up to 262.8 million gallons of water per year to be used at the plant, at a maximum instantaneous rate of 500 gallons per minute.

Fontenelle Reservoir Storage Contract - In 1969, PacifiCorp entered into a 25 year contract with the state of Wyoming intended to allow the plant to use up to 35,000 acre-feet per year of storage water in the Fontenelle Reservoir. The term of this contract began in 1974 and ended in 2008. On December 22, 2008, PacifiCorp and the state of Wyoming agreed to an “Extension and Revision of the Fontenelle Reservoir Contract.” The extended contract has a 35-year term and will expire in December 2034. In addition, PacifiCorp has the option to continue the initial extension period up to three additional, successive 10-year terms. Under the current arrangement, PacifiCorp pays a readiness-to-serve fee to the state, and in return, the state makes available to PacifiCorp up to 35,000 acre-feet annually of Fontenelle Reservoir storage water that can be purchased and used at PacifiCorp’s option. PacifiCorp also pays an amount of the cost to operate and maintain the Fontenelle Reservoir in proportion to the amount of water PacifiCorp has under contract. The state of Wyoming is able to provide water from the Fontenelle Reservoir through storage contracts it holds with the U.S. Bureau of Reclamation. Through these federal contracts, the state of Wyoming has the perpetual right to annually contract up to 120,000 acre-feet of storage water in the Fontenelle Reservoir for municipal and industrial water users like PacifiCorp.

The plant has an average annual water use of approximately 29,000 acre-feet. The plant’s maximum historical annual demand is 36,000 acre-feet occurring in 1992.

(d) A statement setting forth the need for the project in meeting present and future demands for service, in Utah or other states, and the proposed sale of the utility commodity or service which the construction of this facility will make available:

Continued operation of the units in compliance with environmental requirements is the risk adjusted least cost alternative to meet service obligations in Utah and other states as

represented in the Company's attached testimony and exhibits. The Company's forward looking generation planning activities are further described in the Company's 2011 IRP which was submitted to the Commission on March 30, 2011, Addendum on June 27, 2011, and Update on March 30, 2012 pursuant to the IRP guidelines issued in Order No. 09-2035-01.

(e) A statement of the effect of the project on applicant's and other systems' stability and reliability, if applicable:

These projects are not expected to adversely affect the quality, stability and reliability of the Rocky Mountain Power ("RMP") transmission system or that of other entities. All permanent power sources for these projects will be obtained from the plant's existing auxiliary power systems with the modifications represented in Exhibit RMP____(CAT-1), section (c).

(f) The estimated cost of and plans for financing the project, and a statement of the estimated effects of the project on applicant's revenues and expenses:

The estimated cost and financing plans for the projects are described in Exhibit RMP____(CAT-1), sections (d) and (e). The estimated effect of the projects on PacifiCorp's revenues and expenses is described in response to the requirements of Exhibit RMP____(CAT-1).

(g) A list of local, state, Indian, or federal governmental agencies having requirements which must be met in connection with the construction or operation of the project, and the status before those agencies; and applicant shall file such agency's final order when entered:

By applying to and working with the Wyoming Department of Environmental Quality ("WDEQ") Air Quality Division ("AQD") for the air quality construction permit and the Commission the major regulatory requirements for the projects are being addressed. PacifiCorp's contractors will provide all other permits including permits for construction storm water

pollution prevention control, compliance with building regulations through the Sweetwater County Planning and Zoning Commission, sanitary sewer extensions, domestic water extensions, and requirements of the Wyoming Department of Transportation. PacifiCorp will monitor and audit the successful completion, maintenance and closeout of all contractor supplied permits. A list of the local, state, tribal, and federal governmental agencies having requirements known at the time of this application, which PacifiCorp must meet in connection with the construction and operation of the projects, are listed in Exhibit RMP____(CAT-2.3). Any unforeseen permit requirements will be adequately addressed.