1	BEFORE THE PUBLIC SERVICE COMMISSION
2	OF THE STATE OF WYOMING
3	TNI DUE MADDED OF DUE ADDITIONATION
4	IN THE MATTER OF THE APPLICATION OF ROCKY MOUNTAIN POWER FOR DOCKET NO.
5	APPROVAL OF A CERTIFICATE OF 20000-418-EA-12 PUBLIC CONVENIENCE AND NECESSITY (RECORD NO. 13314)
6	TO CONSTRUCT SELECTIVE CATALYTIC REDUCTION SYSTEMS ON JIM BRIDGER CONFIDENTIAL
7	UNITS 3 AND 4 LOCATED NEAR POINT OF ROCKS, WYOMING
8	
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10	TRANSCRIPT OF HEARING PROCEEDINGS
11	Volume I
12	
13	PURSUANT TO NOTICE duly given to all parties in
L 4	interest, this matter came on for hearing on the 26th day
15	of March, 2013, at the hour of 8:30 a.m., in the Commission
16	Hearing Room, 2515 Warren Avenue, Suite 300, Cheyenne,
17	Wyoming, before the Public Service Commission, Steve Mink,
18	Assistant Secretary and Counsel, presiding; with Chairman
19	Alan B. Minier and Commissioner William F. Russell also in
20	attendance. Also present were Lori Brand, Assistant
21	Secretary and Counsel; Dave Walker, Michelle Bohanan,
22	Brittney Brinkmeier, Laura Yetter and Perry McCollom,
23	technical advisors to the Commission.
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25	

1	when and in what amount any of these investments would
2	enter into customer rates.
3	And with that, I'll stop. Thank you.
4	MR. MINK: Thank you, Mr. Williams.
5	Before we start taking your witnesses,
6	Mr. Hickey, I think we'll go ahead and recess for 15
7	minutes. So let's go off the record.
8	(Hearing proceedings recessed
9	9:57 a.m. to 10:15 a.m.)
10	MR. MINK: Go back on the record.
11	Mr. Hickey, would you please present your first witness.
12	MR. HICKEY: Yes, Mr. Mink, we'd call Chad
13	Teply.
14	MR. MINK: Mr. Teply.
15	(Witness sworn.)
16	MR. MINK: Please be seated.
17	CHAD TEPLY,
18	called for examination by the Applicant, being first duly
19	sworn, on his oath testified as follows:
20	DIRECT EXAMINATION
21	Q. (BY MR. HICKEY) Good morning, Chad.
22	A. Good morning.
23	Q. For the record, would you please state your name
24	and your business address?
25	A. Chad Teply, vice president, resource development

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1	deterred action in this docket or subsequent delayed action
2	by permitting agencies.
3	With respect to the specific benefits to
4	customers and the critical nature of the currently
5	established project schedule, there are a couple of pieces
6	of confidential information that would be beneficial to
7	share with the Commission at this time if we could briefly
8	proceed under confidentiality provisions.
9	MR. HICKEY: Eric, if you would seal the
_0	record at this point for a short period.
.1	THE REPORTER: Yes.
2	(Pages 58 through 59 contain
L3	confidential information. Numbers have
L 4	been redacted in public version of
15	transcript.)
. 6	Q. (BY MR. HICKEY) Please proceed.
L7	A. The company has provided detailed analysis of the
. 8	Jim Bridger Units 3 and 4 SCR project that results in a
_9	benefit to customers of on a present-value
20	revenue requirement basis when compared to the next best
21	compliance alternative. This benefit to customers not only
22	considers direct economic assumptions, but also the most
23	cost-effective project completion schedule.
24	As discussed in my testimony, delays in meeting
25	the currently scheduled contract execution date of May 15,

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1	2013 will place the SCR project at risk for increased costs
2	and delayed tie-in. And depending upon its duration, a
3	delay may ultimately render the project compliance schedule
4	unachievable.
5	For example, on an order-of-magnitude basis, the
6	potential project cost increase associated with a delay in
7	releasing the contractor to begin work until year end 2013
8	would be on a total
9	project capital cost basis.
10	That negative project cost impact would primarily
11	result from in the
12	engineer procure construct contract price associated with
13	increased manpower and accelerated work plans that result
14	from a compressed project schedule, as well as an increase
15	in replacement power costs due to shifting tie-ins of the
16	SCRs from planned spring major maintenance outages to
17	planned fall outage schedules.
18	While only order-of-magnitude costs and only one
19	possible planning scenario, these are very significant
20	costs to consider when managing compliance plans. That
21	ends the confidential references.
22	Q. (BY MR. HICKEY) Okay. So we're back into a
23	public transcript at this point. Does that conclude your
24	summary?
25	A. Yeah, I just have one paragraph left. The

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