

qualifying facility, and agrees to provide PacifiCorp, upon request, with evidence to show its qualifying facility status.

2. Communications regarding this Application should be addressed to:

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3. In Docket No. 03-035-14, *In the Matter of the Application of PacifiCorp for Approval of an IRP-Based Avoided Cost Methodology for QF Projects larger than One Megawatt*, the Commission issued a series of orders, which established avoided capacity and energy cost payments for purchases from QF projects larger than one megawatt, such as Kennecott's, under contracts with PacifiCorp with terms up to 20 years.

4. The Agreement provides for the sale to PacifiCorp of energy to be generated by Kennecott up to 31.8 MW, from a waste heat-fired cogeneration facility constructed by Kennecott and located in Salt Lake City, Utah (the “Facility”). A copy of the Agreement is attached to this Application as Exhibit A. The Agreement is for a term of 12 months: January 1, 2013 through December 31, 2013.

5. The purchase prices set forth in the Agreement were calculated using the methodology approved in Docket No. 03-035-14.

6. The Facility is located near Magna, UT in an area served by Rocky Mountain Power. All interconnection requirements have been met and the Facility is fully integrated with the Rocky Mountain Power system.

7. The Agreement constitutes a “New QF Contract” under the PacifiCorp Interjurisdictional Cost Allocation Protocol (“Protocol”), previously filed with the Commission pursuant to a stipulation in Docket No. 02-035-04. According to the terms of the Protocol, the costs of the QF provisions would be allocated as a system resource, unless any portion of those costs exceed the cost PacifiCorp would have otherwise incurred acquiring comparable resources.

8. The existing QF Power Purchase Agreement, dated September 13, 2011 (the “2012 Agreement”) between PacifiCorp and Kennecott expires on December 31, 2012. Therefore, the parties desire that no time lapse between the expiration of the 2012 Agreement and the approval of the Agreement for which approval is sought in this Application.

WHEREFORE, Rocky Mountain Power respectfully requests that the Commission issue an order approving the Agreement and find the terms and conditions of the Agreement to be just and reasonable and in the public interest.

DATED this ____ day of September, 2012.

Respectfully submitted,

Daniel E. Solander
Attorney for Rocky Mountain Power

CERTIFICATE OF SERVICE

I hereby certify that on this ____ day of September, 2012, I caused to be served via electronic mail, a true and correct copy of the foregoing Application of Rocky Mountain

Power to the following:

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