

12-035-97/Rocky Mountain Power
November 8, 2012
DPU Data Request 1.4

DPU Exhibit 1.7-SD
Joni S. Zenger
Docket 12-035-97
January 16, 2013

DPU Data Request 1.4

With respect to line 143 of Darrell Gerrard's testimony, please provide a detailed explanation and itemized figures for the estimated Project cost of \$380 million. In your explanation, please provide separate costs for the Sigurd and Red Butte substations.

Response to DPU Data Request 1.4

Please refer to Confidential Attachment DPU 1.4 for a breakdown of the project's estimated costs totaling \$379,739,844. The amount was rounded up to \$380 million for Gerrard's direct testimony. Note the earlier amount of \$397 million used in the Application for the CPCN was prior to receiving contractor bid information on certain aspects of the project. The attached schedule is the most relevant breakdown of project costs.

Confidential information is provided subject to Utah PSC Rule 746-100-16.

OCS Data Request 1.4

Cost Projections. The Company estimates the S-RB project to cost \$397 million in its Application (see pg. 4) for a CPCN and \$380 million in Company witness Gerrard's direct testimony (Gerrard Direct, pg. 6, line 143). Please provide the following information:

- (a) A complete breakdown of all costs ascribed to the S-RB Project, including a reconciliation of the \$397 million and \$380 million cost estimates;
- (b) Cost elements that would be necessary to proceed with, absent the construction of the full S-RB Project.

Response to OCS Data Request 1.4

- (a) Please refer to Confidential Attachment OCS 1.4 for a breakdown of the project's estimated costs totaling \$379,739,844. The amount was rounded up to \$380 million for Gerrard's direct testimony. Note the earlier amount of \$397 million used in the Application for the CPCN was prior to receiving contractor bid information on certain aspects of the project. The attached schedule is the most relevant breakdown of project costs.
- (b) All the elements of the S-RB Project are necessary to obtain the planned capacity and reliability improvements.

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