

April 20, 2012

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Advice No. 12-06
Proposed Changes to Schedule 96A Dispatchable Irrigation Load Control Credit
Rider Program and Phase Out of the Schedule 96 Irrigation Load Control Credit
Rider Program

Enclosed for filing are an original and two copies of proposed tariff sheets associated with Tariff P.S.C.U No. 48 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to psc@utah.gov.

First Revision of Sheet No. 96.1	Schedule 96	Irrigation Load Control Credit Rider
First Revision of Sheet No. 96A.1	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
First Revision of Sheet No. 96A.2	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
First Revision of Sheet No. 96A.3	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program
Canceling Sheet No. 96A.4	Schedule 96A	Dispatchable Irrigation Load Control Credit Rider Program

The purpose of this filing is to propose changes to the Schedule 96A Dispatchable Irrigation Load Control Credit Rider Program (the “Dispatchable Program”) and phasing out the Schedule 96 Irrigation Load Control Credit Rider Program (the “Schedule Forward Program”) (collectively referred to herein as the “Programs”). These optional tariffs allow Schedule 10 Customers to either on a pre-schedule basis or as dispatched by the Company reduce the demand placed on the system by irrigation pumps in exchange for a financial incentive. The purpose of these Programs is to allow the Company to manage the customers demand for electricity during the peak summer months by turning off participating pumps periodically June 1 through August 31 (the “Program Season”).

The proposed changes to the Dispatchable Program, summarized in Table 1 below, are intended to be operational and/or administrative, serving to streamline program delivery, protect system integrity and strengthen overall program performance.

Table 1
Dispatchable Program Changes

Proposed Change:	Reason for Change:
Remove the tariff requirement for a Load Control Service Agreement (LCSA)	For customer convenience allow for participation sign-up or discontinuance via the phone. Recognizes changes in operational control of irrigation pumps by customers.
Add language to the tariff allowing the Company to proactively manage participation based on the most effective operation of the program and utility system	Irrigation load control can cause voltage and other issues if not pro-actively managed; the added language will ensure voltage and other potential issues do not adversely affect the system.
Update customer requirements	Some customer requirements are no longer necessary such as access to the Internet, communication charges and training.
Change the effective period of the Program Season from May 25th through Sept 15th to June 1st through August 31 st	Reduces the number of days required for participation, which is a benefit to the customer and makes it easier for them to participate. Irrigation Load potential and need is greatest June 1st through August 31 st .
Provide the option of issuing credits to customer accounts for participation in the program	Currently the tariff allows for checks at the end of the season, but some customers would prefer to receive bill credits. The IRS rules require the Company to issue 1099’s for incentive payments net of bill credits. This change benefits the customer.

Keep the incentive credits the same as the prior year and remove the year designation	Allow tariffs to persist without re-filing each year if there is no change in credit amounts.
Remove requirement to notify customers of the credit amount 4-months prior to the start of each season	Allows for greater flexibility for how and when the Company communicates credit amounts to customers.
Change the Opt-Out schedule to a fixed amount	This removes the penalty from day-ahead prices and provides participants certainty for Opt-Out costs.
Cancellation of the Schedule Forward Program on December 31, 2013	Of the approximately 48 MW of participating irrigation during the 2011 control season only approximately 1 MW was associated with the Schedule Forward Program. The time spent managing and maintaining the program is disproportionate to the benefits and amount of load reduced. Customers will be provided the option to participate in the Dispatchable Load Control Credit Rider program.

As stated, the modifications proposed to the tariff are intended to be operational and/or administrative, serving to streamline program delivery, protect system integrity and strengthen overall program performance. These changes are not expected to materially impact the cost-effectiveness of the program. For these reasons, Rocky Mountain Power has not provided sensitivity analysis or projected cost-effectiveness results with this filing.

The Company respectfully requests an effective date for the changes to the Schedules of May 20, 2012.

In accordance with Section 54-7-12.8(3)(a)-(c) of the Utah Code, Rocky Mountain Power circulated a draft of this filing with the Division of Public Utilities and the Office of Consumer Services prior to submitting this filing with the Commission.

Communications regarding this filing should be addressed to:

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In addition, Rocky Mountain Power respectfully requests that all data requests regarding this filing be addressed to:

By e-mail (preferred): datarequest@pacificorp.com
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Informal inquiries may be directed to Dave Taylor, regulatory manager, at (801) 220-2923.

Sincerely,

Carol L. Hunter
Vice President, Services

cc: Division of Public Utilities
 Office of Consumer Services

Enclosures