



201 South Main, Suite 2300  
Salt Lake City, Utah 84111

May 1, 2012

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City, UT 84114

Attention: Gary Widerburg  
Commission Secretary

**Re: Advice No. 12-07  
Docket 11-035-T14  
Schedule 194 Demand-side Management Cost Adjustment Credit**

In compliance with the Settlement Stipulation and Commission order in the above referenced docket, enclosed for filing are an original and two copies of proposed tariff sheets associated with Tariff P.S.C.U No. 48 of PacifiCorp, d.b.a. Rocky Mountain Power, applicable to electric service in the State of Utah. Pursuant to the requirement of Rule R746-405D, Rocky Mountain Power (the "Company") states that the proposed tariff sheets do not constitute a violation of state law or Commission rule. The Company will also provide an electronic version of this filing to [psc@utah.gov](mailto:psc@utah.gov).

Second Revision of Sheet No. B.1		Tariff Index
Original Sheet No. 194.1	Schedule 194	Demand Side Management (DSM) Cost Adjustment Credit
Original Sheet No. 194.2	Schedule 194	Demand Side Management (DSM) Cost Adjustment Credit

On February 23, 2012, the Commission approved the Settlement Stipulation in the above referenced docket which established a new Schedule 193 Tariff Surcharge. At the time the new surcharge was established the DSM deferred account contained an over collected balance. The Stipulation provided, as referenced below, for that balance to be returned to customers over a one year period.

19. The Company will file by May 1, 2012, for a line item sur-credit on customers' bills to refund, over a one-year period, the DSM deferred account balance as of February 1, 2012, the effective date of the Schedule 193 rate change, currently projected to be

approximately \$5 million. The requested effective date for the sur-credit will be June 1, 2012, concurrent with the effective date of the first Energy Balancing Account surcharge. Amounts credited to customer accounts will be debited to the DSM deferred account.

As shown in attached Exhibit A, the balance in the DSM deferred account as of January 31, 2012, was \$6,725,641.93. Rocky Mountain Power proposes to return this amount to customers, through Electric Service Schedule 194, as a 0.4% bill credit for a one year period beginning June 1, 2012. Attached Exhibit B illustrates the revenue impact of the Stipulation by customer rate schedule. Attached Exhibit C details the development of the proposed Schedule 194 rates by customer rate schedule.

Communications regarding this filing should be addressed to:

David L. Taylor  
Regulatory Manager  
Rocky Mountain Power  
201 South Main, Suite 2300  
Salt Lake City, Utah 84111  
E-mail: [dave.taylor@pacificorp.com](mailto:dave.taylor@pacificorp.com)

Beau Brown  
Regulatory Manager  
Rocky Mountain Power  
825 NE Multnomah, Suite 600  
Portland, Oregon 97232  
E-mail: [beau.brown@pacificorp.com](mailto:beau.brown@pacificorp.com)

Daniel E. Solander  
Senior Counsel  
Rocky Mountain Power  
201 South Main, Suite 2300  
Salt Lake City, Utah 84111  
E-mail: [daniel.solander@pacificorp.com](mailto:daniel.solander@pacificorp.com)

In addition, Rocky Mountain Power respectfully requests that all data requests regarding this filing be addressed to:

By e-mail (preferred): [datarequest@pacificorp.com](mailto:datarequest@pacificorp.com)  
[dave.taylor@pacificorp.com](mailto:dave.taylor@pacificorp.com)  
[beau.brown@pacificorp.com](mailto:beau.brown@pacificorp.com)

By regular mail: Data Request Response Center  
PacifiCorp  
825 NE Multnomah, Suite 2000  
Portland, Oregon 97232

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Informal inquiries may be directed to Dave Taylor, regulatory manager, at (801) 220-2923.

Sincerely,

Carol L. Hunter

Vice President, Services

cc: Division of Public Utilities  
Office of Consumer Services

Enclosures