



## State of Utah

Gary R. Herbert  
Governor

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Lieutenant Governor

## Public Service Commission

TED BOYER  
*Chairman*

RIC CAMPBELL  
*Commissioner*

RON ALLEN  
*Commissioner*

June 28, 2012

David L. Taylor  
Rocky Mountain Power  
201 South Main, Suite 2300  
Salt Lake City, UT 84111

Data Request Response Center  
PacifiCorp  
825 NE Multnomah St., Suite 2000  
Portland, OR 97232

RE: Advice Letter No. 12-10  
Docket Nos. 12-035-T09, "In the Matter of: In its February 12, 2009 order in Docket 08-035-78, the Commission directed Rocky Mountain Power to update annually the valuation of net excess generation credits for large non-residential customers in Schedule 135, Net Metering Service, to reflect the average retail for the previous year's Federal Energy Regulation Commission Form No. 1."

Dear Mr. Taylor:

On June 12, 2012, pursuant to the Commission's February 12, 2009, Report and Order (Order) in Docket No. 08-035-78, "In the Matter of the Consideration of Changes to Rocky Mountain Power's Schedule No. 135 - Net Metering Service," Rocky Mountain Power (Company) filed proposed revisions to Schedule No. 135, "Net Metering Service" tariff page 135.4 and a supporting Exhibit 1. The revised tariff page contains the Company's proposed updated rates applicable to large non-residential customers who select the FERC Form No. 1 compensation method to receive credit for net excess generation. The proposed rates represent a 2.3 percent increase for Schedule No. 6, a 3.3 percent increase for Schedule No. 6A, a 4.3 percent increase for Schedule No. 6B, a 1.9 percent increase for Schedule No. 8, and a 4.3 percent increase for Schedule No. 10.

On June 25, 2012, the Division filed a memorandum indicating it had reviewed the Company's proposed tariff page modifications for Schedule No. 135, as well as the accompanying Exhibit 1 which contains the calculation of average retail rate credit prices for large non-residential customers. The Division recommends the Commission approve the proposed tariff page revisions as they comply with the above referenced Commission Order. The Division notes the Order also directed the Company to update Schedule No. 37 annually and this update will be filed by the end of June, 2012.

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The Commission has reviewed the Company's revised Schedule No. 135 tariff page 135.4, Exhibit 1, and the Division's memo. Now therefore, the Company's revisions to Schedule No. 135 are approved by the Commission with an effective date of July 1, 2012.

Sincerely,

/s/ Gary L. Widerburg  
Commission Secretary  
D#229026