

GARKANE ENERGY COOPERATIVE, INC.  
ELECTRIC SERVICE

SCHEDULE NO. 33

STATE OF UTAH

**NET METERING SERVICE**  
(Residential)

AVAILABILITY: Available to Residential consumers in towns, villages, and farming areas and qualifies for Electrical Interconnected Facilities (On-Site Interconnected Generators), as defined in Utah Administrative Rule 746-312, as LEVEL 1 (25 kW and Under) and Level 2 “eligible facilities”.

The capacity of individual motors served under this Schedule will not exceed 10 H.P.

This rate not for resale use

APPLICATION: This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts, single phase, through one kilowatt hour meter at a single point of delivery for all service required on the premises for residential purposes.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified non-residential and the appropriate schedule applied. However, if the wiring is so arranged that the service for residential purposes can be metered separately, the Schedule will be applied to such service.

When service is supplied through one meter to more than one dwelling or apartment unit for more than 30 days, the charge for such service shall be computed by multiplying the customer charge by the number of dwelling or apartment units served.

Meters that are not accessible for the regular monthly reading will be billed under the Estimated Billing Regulation.

GENERATOR REQUIREMENTS:

Interconnected Generators must meet ALL of the following conditions:

1. Generator must be installed at a service receiving electric service on or adjacent to the customer's Primary Service, subject to the company's service requirements (Primary Service).
2. Generator must be incidental to the Primary Service, installed on the customer's premises, and used to supply some or all of the customer's loads.
3. Generator capacity shall not be more than 25 kilowatts for a residential facility, unless the governing authority approves a greater generation capacity.
4. Generator must have the same output voltage and phasing as the Primary Service.
5. Generator must be controlled by an Integrated Control Package, which has been designed, tested, and certified to UL1741 and IEEE1547 standards.

6. Generator must have positive “anti islanding” capability per UL1741.
7. Generator must have output voltage with less than 2% Total Harmonic Distortion (THD), current output with less than 4% THD, and be operated with a 1.0 to .95% lagging Power Factor. Leading power factor operation will not be permitted.
8. Generator over 10 kW must be provided with a “Visible Disconnect Switch” per NESC requirements which can be padlocked in the OPEN position and is accessible to Garkane personnel at all times. Disconnect must be permanently and visibly marked as “GENERATOR DISCONNECT”. Location of Disconnect MUST be APPROVED prior to installation by Garkane.
9. The electrical function, operation, or capacity of a customer generation system, at the point of connection to the electrical corporation’s distribution system, may not compromise the quality of service to the electrical corporation’s other customers.
10. Service under this schedule will require the installation of In/Out Directional Metering prior to the initiation of service. Customer shall pay for the cost of the Directional Meter.
11. “Net electricity” means the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

METERED ENERGY: “Net metering” means measuring for the applicable billing period the difference between the amount of electricity that an electrical corporation supplies to a customer participating in a net metering program and the amount of customer-generated electricity.

MONTHLY BILL:

Base Rate – \$25.00

Energy Charge – All kWh taken from the System - \$0.072

Energy Excess Credit – All kWh delivered to the System - \$0.026

MINIMUM: The minimum monthly charge shall be \$30.00, and any increase required under the Line Extension Policy. Payment of the Base Rate does not entitle the consumer the use of any kWh of electricity.

TEMPORARY DISCONTINUANCE OF SERVICE: If a consumer requests reconnection of service at the same location, he shall be required to pay the Base Rate for each of the intervening months. Non-use of service for 12 months shall make the premises subject to removal under the Idle Service Regulation.

ELECTRIC SERVICE REGULATIONS: Service under this schedule will be in accordance with the above conditions and the Electric Service Agreement between the customer and the Association. The Electric Service Regulations of the Association on file with and approved by the Public Service Commission of Utah, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

WHOLESALE POWER COST ADJUSTMENT: The foregoing rates are based upon the Association's cost of purchased power. The above rates are subject to the imposition of any purchased power adjustment either upward or downward, which may be established and approved for billing from time to time under established procedures.

TERMS OF PAYMENT: Above rates are NET and are DUE and PAYABLE within fifteen (15) days from the date of the bill. Credits due under this account will be credited to the Energy Charges due for the Primary Service Account unless otherwise agreed to under Meter Aggregation Terms (Rule 746-312-15). Unused credits expire at the end of each calendar year.

EFFECTIVE: January 1, 2013