

DPU Data Request 7.4

Page 86 of public version of the PacifiCorp 2013 IRP states:

“PacifiCorp assumes that the Klamath hydroelectric facilities will be decommissioned pursuant to the Klamath Hydroelectric Settlement Agreement in the year 2020 and that the Wallowa Falls project and other projects to be relicensed in future years will receive new operating licenses, but that additional operating restrictions imposed in new licenses, such as higher bypass flow requirements, will reduce generation available from these facilities.”

- (a) Are the “Klamath hydroelectric facilities will be decommissioned pursuant to the Klamath Hydroelectric Settlement Agreement in the year 2020” the same units that are named “Klamath River-Accelerated” on page II-30 of the PacifiCorp Depreciation Study (Exhibit RMP____(JJS-2))?
- (b) If the answer to part (a) is “no” then name the hydro plants in the “Klamath hydroelectric facilities will be decommissioned pursuant to the Klamath Hydroelectric Settlement Agreement” using the names as shown on page II-30 of the PacifiCorp Depreciation Study (Exhibit RMP_(JJS-2).
- (c) Is it a correct statement that the Preferred Portfolio as shown on pages 227 and 228 of the public version of the PacifiCorp 2013 IRP assumed that all of the Hydraulic Production Plants listed on page II-30 of the PacifiCorp Depreciation Study (Exhibit RMP____(JJS-2) would be in service at least through 2032, other than Conduit, Fountain Green and Klamath River-Accelerated?
- (d) If part (c) is not a correct statement, provide the corrected statement.
- (e) If part (c) is not a correct statement, provide the name and retirement date and the MW (MW amount as used in the IRP) of each Hydraulic Production Plants (other than Conduit, Fountain Green and Klamath River-Accelerated) that was assumed to retire prior to 2033 in the public version of the Preferred Portfolio as shown on pages 227 and 228 of the PacifiCorp 2013 IRP. In addition identify where in the data on pages 227 and 228 of the public version of the PacifiCorp 2013 IRP the reduction of MW resulting from that retirement(s) is shown.

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- (a) Yes.

- (b) Not applicable.
- (c) No, the ownership of Olmsted plant located in Utah is expected to be transferred to the Department of the Interior (DOI) in October 2015 per the condemnation settlement agreement among the DOI, Central Utah Water Conservancy District, and PacifiCorp. The nameplate of the project is 10.3 MW.
- (d) Please refer to the Company's response to subpart (c) above.
- (e) Please refer to the Company's response to subpart (c) above. The lost capacity due to decommission of the project as modeled in the Company's 2013 Integrated Resource Plan (IRP) is approximately 2.4 MW at the time of the Company's summer peak, which is reflected in Table 8.8 on page 228 of the 2013 IRP report and on line "Hydroelectric" for the East side of the Company's system.