



Salt Lake City, Utah 84111  
February 27, 2014

201 South Main, Suite 2300

***VIA ELECTRONIC FILING  
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah  
Heber M. Wells Building, 4<sup>th</sup> Floor  
160 East 300 South  
Salt Lake City UT 84111

Attention: Gary Widerburg  
Commission Administrator

**Re: Docket No. 13-035-02**  
In the Matter of the Application of Rocky Mountain Power for Authority to Change  
its Depreciation Rates Effective January 1, 2014

On November 7, 2013, the Public Service Commission of Utah (Commission) approved an all-party stipulation in Docket No. 13-035-02. Paragraph 30 of the Settlement Stipulation states:

The Stipulating Parties agree the Company will implement a reporting system to keep the Stipulating Parties and the Utah, Idaho and Wyoming Commissions informed regarding any matters likely to have implications regarding potential stranded costs of generating assets. The Company will propose a reporting method by no later than December 31, 2013.

In accordance with the foregoing commitment, Rocky Mountain Power filed a proposed reporting system on December 20, 2013. On January 7, 2014, the Commission issued a notice of filing and comment period specifying that any interested party submit comments on the Company's proposal on or before Friday, January 24, 2014. Because no party filed any comments on the Company's proposal, the Company hereby submits the filing as originally proposed.

For this filing, the Company has nothing to report with respect to items 1) or 3) below. However, Attachment 1 to this letter includes information pertaining to item 2) below.

- 1) Any proposed early steam generation unit retirement
  - a. Plant name
  - b. Date placed in service
  - c. Current net book value
  - d. Original retirement date
  - e. Proposed early shutdown date
  - f. Reason for early shutdown
- 2) Major steam plant capital additions over \$100m that impact the depreciation of the unit

- a. Project name
  - b. Planned in-service date
  - c. Planned retirement date
  - d. Planned addition amount to plant in service
- 3) Any completed external studies regarding plant decommissioning which result in significant changes (a change of over 25 percent) to the amount previously projected in the last approved depreciation rates.
- a. Plant site
  - b. Estimated costs

Please feel free to contact Dave Taylor at (801) 220-2923 for any questions related to this filing.

Very truly yours,

Jeffrey K. Larsen  
Vice President, Regulation and Government Affairs