



State of Utah

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April 3, 2017

Bob Lively
Manager, State Regulatory Affairs
Rocky Mountain Power
1407 W North Temple, Suite 330
Salt Lake City, UT 84116

Re: Docket No. 13-035-02, In the Matter of the Application of Rocky Mountain Power for Authority to Change its Depreciation Rates Effective January 1, 2014

Dear Mr. Lively:

The Public Service Commission of Utah (PSC) reviewed the March 1, 2017 depreciation compliance filing (2017 Filing) by PacifiCorp, doing business as Rocky Mountain Power. The 2017 Filing was made pursuant to PacifiCorp's depreciation rate reporting system implemented in accordance with paragraph 30 of the settlement stipulation approved on November 7, 2013 in this docket. The 2017 Filing states PacifiCorp will be evaluating the economics of alternative compliance options for Cholla Unit 4, Craig Unit 1, and Naughton Unit 3; provides information on the selective catalytic reduction projects at Jim Bridger Unit 4; and identifies a 2014 decommissioning study of Currant Creek Plant that resulted in significant change to the amount previously projected in the last depreciation rate.

The PSC also reviewed the comments filed by the Division of Public Utilities (DPU) on March 30, 2017 addressing the 2017 Filing. The DPU recommends the PSC acknowledge the 2017 Filing satisfies the PSC-accepted reporting system requirements.

Based on the PSC's review of the filing and the recommendation of the DPU, the PSC acknowledges PacifiCorp's 2017 Filing as complying with the depreciation rate reporting system requirements developed in accordance with the settlement stipulation approved in Docket No. 13-035-02.

Sincerely,

/s/ Gary L. Widerburg
Commission Secretary
DW#292945