

13-035-116/Rocky Mountain Power  
August 1, 2013  
DPU Data Request 1.2

**DPU Data Request 1.2**

- (a) Please provide the Proxy/PDDRR pricing that would have been used in lieu of the Market Proxy pricing at the time the contract(s) was signed given the wind farm's place in the queue, and the assumptions and inputs that Rocky Mountain Power (Company) used in its most recent avoided cost compliance filing prior to the date of the contract(s). Please set forth the pricing in the same format as set forth in contract Exhibit 5.1 (or Exhibit 5.1.1). Please specify the assumptions that are used in developing this pricing, including the date of the official price curves used, the date and characteristics of the next deferrable resource, queue position, capacity contribution, wind integration costs used (if any), and any site-specific assumptions.
- (b) Please provide additional Proxy/PDDRR pricing using the same assumptions that the Company used in part 1a, above, except assume that the capacity contribution percentage is 15 percent.

**Response to DPU Data Request 1.2**

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- (a) Please refer to the Company's response to subpart (a) above.

