

- BEFORE THE PUBLIC SERVICE COMMISSION OF UTAH -

In the Matter of Rocky Mountain Power's)
Semi-Annual Demand-Side Management)
(DSM) Forecast Reports)
)

DOCKET NO. 13-035-130

ORDER

ISSUED: September 27, 2013

By The Commission:

On August 8, 2013, PacifiCorp (“Company”), d/b/a Rocky Mountain Power filed its Utah Demand-Side Management (“DSM”) Balancing Account Analysis (“Report”) containing the Company’s historical monthly Electric Service Schedule No. 193 balancing account (“Schedule 193”) expenditures, rate recovery, and account balances for the period January 2011 through June 2013, along with the projections for the period July 2013 through December 2014. The Report references the Commission’s August 25, 2009, Order in Docket No. 09-035-T08¹ (“2009 Order”) requiring the Company to provide the Commission and DSM Advisory Group a Schedule 193 balancing account analysis similar to that found in Advice No. 09-08 as part of that docket.

On August 12, 2013, the Commission issued an action request to the Division of Public Utilities (“Division”) to evaluate the Report. On August 22, 2013, the Commission issued a notice of filing and comment period with parties’ comments and reply comments due to the Commission by September 9, 2013, and September 19, 2013, respectively. On September 9, 2013, the Division filed responsive comments recommending the Commission acknowledge the Report.

¹See *In the Matter of the Approval of Rocky Mountain Power's Advice No. 09-08 Schedule 193 - Demand Side Management (DSM) Cost Adjustment*, Docket No. 09-035-T08, Order Granting Approval of Phase I Stipulation, issued August 25, 2009.

SUMMARY OF REPORT AND COMMENTS

The Report shows the Company is expected to over-collect approximately \$1.3 million in the Schedule 193 account balance by December 2013. By December 2014, the Company projects there will be an under-collected balance of approximately \$7.2 million. The Company states the Report accounts for delivery transition costs resulting from anticipated changes to the Cool Keeper load management program. The Company also indicates its intention to file for cancellation of Electric Service Schedule 194 ("Schedule 194"), the Demand Side Management Cost Adjustment Credit.

In its September 9, 2013, responsive comments, the Division represents the Report complies with the 2009 Order requiring a semi-annual analysis and forecast of the Schedule 193 balancing account similar to that provided by the Company in Advice No. 09-08 and recommends the Commission acknowledge the Report. According to the Division, the Report includes anticipated costs associated with the Cool Keeper program changes expected to occur in October 2013. The Division also states the Report did not account for the Company's request to cancel Schedule 194 which, according to the Division, increases rate recovery by approximately \$4.2 million. The cancellation of Schedule 194, according to the Division, contemporaneous with the projected cost increases in the Cool Keeper program, will reduce the forecasted December 2014 over-collection in the Schedule 193 balancing account from \$7.2 million to \$2.6 million. The Division states it will monitor the Schedule 193 account balance to compare actual expenditures to forecasts.

DISCUSSION, FINDINGS AND CONCLUSIONS

As referenced by the Company and Division, our 2009 Order approved the Phase I Stipulation in Docket No. 09-035-T08 which required the Company to file information on the Schedule 193 balancing account similar to the information contained in Advice No. 09-08 in that docket. To be consistent with the Phase I Stipulation and Advice No. 09-08, the Company must file:

1. Semi-annually, a Schedule 193 deferred account balance analysis by November 1 of each year and six months later which includes:
 - a. Historical and projected monthly DSM expenditures, rate recovery and account balances.
 - b. Historical and projected monthly DSM expenditures by program, Schedule 193 revenue and self-direction credits.
2. Annually, a forecast of DSM program expenditures by November 1 of each year which includes:
 - a. Forecasted DSM expenditures for approved programs for the next calendar year.
 - b. Forecasted acquisition targets, in megawatts and megawatt-hours, of approved programs for the next calendar year.

We presume the Report is a late-filed semi-annual report for compliance with items 1.a, and 1.b above. We note the Report includes only items 1.a., the historical DSM expenditures, rate recovery, and account balances for the period January 2011 through June 2013, along with projected amounts in these same categories for the period July 2013 through December 2014. However, the Report does not include the historical and projected monthly DSM expenditures by program, Schedule 193 revenues, or self-direction credits.

DOCKET NO. 13-035-130

- 4 -

We understand the Company will be filing its next semi-annual and annual reports by November 1, 2013. We look forward to reviewing all of the required information contained in items 1.a. through 2.b noted above at that time.

DATED at Salt Lake City, Utah, this 27th day of September, 2013.

/s/ Ron Allen, Chairman

/s/ David R. Clark, Commissioner

/s/ Thad LeVar, Commissioner

Attest:

/s/ Gary Widerburg
Commission Secretary
DW#247509

Notice of Opportunity for Agency Review or Rehearing

Pursuant to Utah Code Ann. §§ 63G-4-301 and 54-7-15, a party may seek agency review or rehearing of this order by filing a request for review or rehearing with the Commission within 30 days after the issuance of the order. Responses to a request for agency review or rehearing must be filed within 15 days of the filing of the request for review or rehearing. If the Commission fails to grant a request for review or rehearing within 20 days after the filing of a request for review or rehearing, it is deemed denied. Judicial review of the Commission's final agency action may be obtained by filing a Petition for Review with the Utah Supreme Court within 30 days after final agency action. Any Petition for Review must comply with the requirements of Utah Code Ann. §§ 63G-4-401, 63G-4-403, and the Utah Rules of Appellate Procedure.

DOCKET NO. 13-035-130

- 5 -

CERTIFICATE OF SERVICE

I CERTIFY that on the 27th day of September, 2013, a true and correct copy of the foregoing ORDER was served upon the following as indicated below:

By Electronic-Mail:

Data Request Response Center (datarequest@pacificorp.com)
PacifiCorp

By Hand-Delivery:

Division of Public Utilities
160 East 300 South, 4th Floor
Salt Lake City, Utah 84114

Office of Consumer Services
160 East 300 South, 2nd Floor
Salt Lake City, Utah 84114

Administrative Assistant