

January 30, 2014

***VIA ELECTRONIC FILING
AND OVERNIGHT DELIVERY***

Public Service Commission of Utah
Heber M. Wells Building, 4th Floor
160 East 300 South
Salt Lake City, UT 84114

Attention: Gary Widerburg
Commission Secretary

Re: Supplemental Response, Demand Side Management Nov. 1st deferred account
and forecast reporting – Docket No. 13-035-183

On January 9, 2014 the Public Service Commission (Commission) issued an Order in Docket 13-035-183, In the Matter of Rocky Mountain Power’s Annual Demand Side Management Deferred Account and Forecast Reporting. The Order required a supplemental response within 30 days for Rocky Mountain Power (Company) to address how it plans to acquire the 11 megawatt resource deficiency between the IRP targets and the Cool Keeper forecast.

In reply comments dated December 19, 2013 the Company clarified that, “the 120 MW noted in the 2013 IRP was an estimate of “existing” program capabilities at the time the IRP modeling began in 2012 (see “Table 5.10 - Existing DSM Summary, 2013-2022” in Volume I of the Company’s 2013 Integrated Resource Plan). It was based on a conservative average of 2011 and 2012 program performance of 129 MW and 115 MW, respectively. Preliminary performance results of the program’s 2013 results (final year of the Comverge contract) are in the 108-110 MW range. The Company’s 2014 program forecast assumes maintaining the program’s 2013 participation and impact as we transition the program to a new delivery and communication platform; adjusted for possible variations in impact due to weather related factors.”

In response to the Commission’s request for supplemental information, the Company plans to rely on front office transactions, if needed, and the continued pursuit of Class 2 energy efficiency to address the 11 megawatt deficiency. The Company has no immediate plans (over the next 10 years) to deliberately grow the Cool Keeper program beyond its current size until such time that the Company resource plan suggests such additions are needed and would be least cost to other company alternatives.

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An original and 10 copies of are provided of the Company's reply.

It is respectfully requested that all formal correspondence and staff requests regarding this matter be addressed to:

By E-mail (preferred): datarequest@pacificorp.com

By regular mail: Data Request Response Center
PacifiCorp
825 NE Multnomah Blvd., Suite 2000
Portland, OR 97232

Informal inquiries may be directed to Lisa Romney, Regulatory Projects Manager, at (801) 220-4425.

Sincerely,

Kathryn Hymas
Vice President, Finance and Demand Side Management

Cc: Division of Public Utilities
Office of Consumer Services