

1 PRE-FILED REBUTTAL TESTIMONY

2 GEORGE W. EVANS

3 DIVISION OF PUBLIC UTILITIES

4

5 **INTRODUCTION**

6

7 **Q. Please state your name, business address, employer, and current position or**
8 **title for the record.**

9 A. My name is George W. Evans, and my business address is 358 Cross Creek Trail,
10 Robbinsville, North Carolina 28771. I am the President of Evans Power
11 Consulting, Inc.

12 **Q. For whom are you providing testimony in this case?**

13 A. I am providing testimony on behalf of the Utah Division of Public Utilities (DPU
14 or Division).

15 **Q. Are you the same George Evans that presented direct testimony in this case?**

16 A. Yes, I am.

17 **PURPOSE OF TESTIMONY**

18 **Q. What is the purpose of your rebuttal testimony in this proceeding?**

19 A. The purpose of my rebuttal testimony is to present the DPU's current position on
20 two of the proposed net power cost (NPC) adjustments presented in my direct
21 testimony.

22 **Q. What proposed NPC adjustments will you discuss?**

23 A. In my direct testimony, in Table 1 on page 6, I listed my proposed adjustments to
24 the Company's updated NPC. Additional information received from the Company
25 through responses to data requests has resulted in the removal of two of my
26 proposed adjustments – the shortfall in OATT collections from non-PacifiCorp
27 wind generators (adjustment 1 in Table 1) and solar integration charges
28 (adjustment 11 in Table 1). Originally, my adjustment for the shortfall in OATT
29 collections was a reduction of \$250,000 on a system basis and a reduction of
30 \$100,000 for Utah. My original adjustment for solar integration charges was a
31 reduction of \$17,000 for the system and \$7,000 for Utah. Removing these two
32 adjustments changes my total proposed NPC adjustment from a reduction of
33 \$44.28 million for the system (\$18.65 million for Utah) to a reduction of \$44.01
34 million for the system and a reduction of \$18.54 million for Utah. The revised
35 adjustments and revised total proposed adjustment are shown in the following
36 table.

Table 2
(Millions of Dollars)

	<u>System</u>	<u>Utah</u>
Company's Updated Net Power Costs	\$1,510.21	\$636.14
<u>Proposed Adjustments:</u>		
Contracts and Market Sales and Purchases:		
1 Removal of Market Caps	-\$16.14	-\$6.80
2 CAISO Energy Imbalance Market Benefits	-\$10.23	-\$4.31
3 Remove Constellation Purchase	-\$1.36	-\$0.57
4 DC Intertie	-\$4.62	-\$1.95
Fossil Generation Issues:		
5 Heat Rate Deration	-\$6.09	-\$2.57
6 Lake Side 2 and Naughton 3 Gas EFOR	\$2.21	\$0.93
7 Lake Side 1 EFOR	-\$2.31	-\$0.97
8 Startup Energy	-\$2.46	-\$1.04
Other Possible Adjustments:		
9 Line Losses	-\$3.02	-\$1.27
<u>Total Adjustment</u>	-\$44.01	-\$18.54
<u>Adjusted Net Power Costs</u>	\$1,466.20	\$617.60

37 **Q. Does this complete your rebuttal testimony?**

38 A. Yes it does.