

ROCKY MOUNTAIN POWER
ELECTRIC SERVICE SCHEDULE NO. 31
STATE OF UTAH

**Partial Requirements Service – Large General Service – 1,000 kW and Over
Back-Up, Maintenance, and Supplementary Power**

AVAILABILITY: At any point on the Company's interconnected system where there are facilities of adequate capacity. ~~in the state of Utah where there are facilities of adequate capacity. This Schedule shall not be available to Customers who extend their electric facilities for service to other Customers or premises or who resell electric service to any other person or entity, except in accordance with Utah Code Annotated 54-1-1 et. seq. This Schedule is available to Customers who obtain any part of their usual or regular electric requirements from self generation operating on a regular basis and who require Supplementary and Back-up or Maintenance Power from the Company. The total of Back-up or Maintenance Power is not to exceed 10,000 kW. Customers must provide at least six (6) months written notice prior to the date upon which they wish to begin electric service on this Schedule. In cases where less than six (6) months notice is given, the Company may not be able to obtain and install necessary metering equipment and shall, during that time, be under no obligation to allow Customers to receive service under this rate. However, if the Company is able to install such metering equipment during the six month period, the Customer shall be permitted to receive service under this Schedule subsequent to the time of that installation. Customers contracting for no Back-up Power shall not be subject to this Schedule and shall receive electric service under the applicable general service schedule.~~

APPLICATION: This Schedule is for customers who would otherwise qualify for Schedule 8 or 9 requiring Supplementary, Backup, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW but that does not exceed 15,000 kW. Delivery shall be at one point and at Company's locally standard voltage. This Schedule is not applicable to service for resale. This Schedule is not required where on-site generation is used primarily for emergency supply during times of utility outage or to Customers taking service under Schedule 135. Partial requirements service from the Company for customers with less than 1,000 kW of on-site generation shall be provided under the applicable general service schedule. Partial

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requirements service from the Company for customers with more than 15,000 kW of on-site generation shall be provided under contractual arrangements to be negotiated on a case-by-case basis.

MONTHLY BILL:

<u>Customer Charges:</u>	<u>Secondary Voltage</u>	<u>\$131.00 per Customer</u>
	<u>Primary Voltage</u>	<u>\$596.00 per Customer</u>
	<u>Transmission Voltage</u>	<u>\$668.00 per Customer</u>

If a Primary Customer is metered on the secondary side of the transformer the Secondary Voltage Customer charge shall apply and meter readings will be increased to reflect transformer losses.

<u>Facilities Charges:</u>	<u>Secondary Voltage</u>	<u>\$5.52 per kW</u>
	<u>Primary Voltage</u>	<u>\$4.40 per kW</u>
	<u>Transmission Voltage</u>	<u>\$2.59 per kW</u>

The Facilities Charge applies to the kW of Backup Contract Power.

(continued)

~~**APPLICATION:** This Schedule is for alternating current, single or three phase electric service supplied at the Company's available voltage through a metering installation at a single point of delivery for Supplementary, Back-up and Maintenance Power service.~~

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