

CANCELLATION OF ELECTRIC SERVICE SCHEDULES 96&96A

28. Based on the Company's evaluation of the RFP bids for the load control program comparing the costs and results of self-delivery with the costs and results of the pay-for-performance bids, the Company determined that the most efficient and effective manner to continue to offer the irrigation load control program is through a pay-for-performance bi-lateral contract model, as opposed to a typical tariff-based, utility delivered load control program model.

29. Consistent with the terms of the tariff, Electric Service Schedule 96 was terminated effective December 31, 2012.

30. The Company's previous irrigation load control contractor agreements expired December 31, 2012. In order to implement the load control program for 2013, EnerNoc requires a March 15 start for the customer recruitment and installation process.

31. Therefore, the Company respectfully requests that the Commission approve the attached demand-side management contract and cancel Electric Service Schedule 96A on or before March 15, 2013. In the event an order is not issued regarding this request by March 15, 2013, the Company requests the Commission suspend Electric Service Schedule 96A ~~until an order regarding this request is issued.~~

32. The Company began discussions with Utah Demand-side Management Advisory Group Steering Committee (the "Steering Committee") on November 2, 2012. At that time the Company noted that based on responses to its request for proposal, the Company was in the process of entering into a pay-for-performance agreement for irrigation load control with a control period of June 15 to August 15. The Company