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**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO.105**

**STATE OF UTAH**

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**Irrigation Load Control Program**

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**PURPOSE:** This optional tariff allows Customers taking service under Electric Service Schedule No. 10 to participate in a demand response program where for a financial incentive the Company has the right to interrupt service.

**APPLICABLE:** Available to qualifying customers on Schedule 10.

**PROGRAM DESCRIPTION:** A detailed description of the program can be found on the Company website at: [www.rockymountainpower.net/UILC](http://www.rockymountainpower.net/UILC).

- **Mandatory Program Events:** The Company shall have the right to implement a Mandatory Dispatch Event according to the following criteria:
  - a) Dispatch Period: Week including June 15 through week including August 15
  - b) Available Dispatch Hours: 12:00 PM to 8:00 PM Mountain Time
  - c) Maximum Dispatch Hours: 52 hours per Program Year
  - d) Dispatch Duration: Not more than four hours per Dispatch Event or twelve hours per week
  - e) Dispatch Event Frequency: limited to a single (1) Dispatch Event per day
  - f) Dispatch Days: Monday through Friday, excluding holidays
  
- **Voluntary Program Events:** The Company shall have the right to implement a Voluntary Program Event as needed from June 1 through September 30. Participating Customers may choose to opt-out of Voluntary Program Events with no penalties or reductions in their financial compensation for participation in the Irrigation Load Control Program.
  
- **Program Provider:** The Irrigation Load Control Program will be operated by a third party load control program provider. Participating Customers will contract directly with and receive financial incentives directly from the Program Provider.

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Issued by authority of Report and Order of the Public Service Commission of Utah in Advice No.

**FILED:** March 8, 2013

**EFFECTIVE:**

- **Incentives:** Incentive options for participation shall be provided by the Program Provider to any Schedule 10 customer upon request through the process described on the Company website.
- **Non-Discrimination:** Eligible facilities of similar size, operations and ability to participate will be treated in a fair and consistent manner. Any claims of discriminatory treatment should be addressed through the dispute resolution process described below.
- **Participation:** The Company or Program Provider shall have the right to qualify program participants, at their sole discretion based on criteria the Company or Program Provider considers necessary to ensure the effective operation of the Program and utility system. Criteria may include, but will not be limited to: impact on the Company's transmission and distribution system and/or cost effectiveness. The Company may limit participation levels, as approved by the Commission. Any Commission-approved limits will be described on the Company website.

For additional information or to initiate participation, Schedule 10 customers should visit [www.rockymountainpower.net/UILC](http://www.rockymountainpower.net/UILC)

**DISPUTE RESOLUTION:** Issues associated with the Irrigation Load Control Program that have not been resolved by the Program Provider should be directed to the Rocky Mountain Power irrigation hotline at (1-800-715-9238). In the event the issue is not resolved by Rocky Mountain Power the customer may elect to follow the process outlined at <http://www.psc.state.ut.us/complaints/index.html>

The dispute resolution process will be included on the Company website and notice of the process will be provided to participants on an annual basis.