

## Required Information for Annual EBA Filing

### EBA Filing Requirement 1 Trade Data

Please provide a list of electricity and natural gas trades that were settled during the EBA deferral period. This will include both financial (ie., swaps) and physical transactions. At a minimum, the trade data will include the following fields (where applicable):

- a. Deal Number
- b. Instrument Type
- c. Buy / Sell
- d. Month
- e. Year
- f. Delivery Start
- g. Delivery End
- h. Done Date
- i. Point of Receipt
- j. Point of Delivery
- k. Fixed Price
- l. Floating Price
- m. Index

### EBA Filing Requirement 2 Outage Logs

Please provide a list of all outages that occurred during the EBA period. The detail will be provided in the form customarily received by parties in the Company's proceedings, including at a minimum the name of the plant where the outage occurred, the duration of the outage, and the MWh impact of the outage.

### EBA Filing Requirement 3 Plant Performance Data

Please provide a report summarizing plant performance over the EBA deferral period. The detail will be provided in the form customarily received by parties in the Company's other proceedings, including at a minimum for each plant - capacity factor, equivalent forced outage rate, forced outage MWh, planned outage MWh, and maintenance outage MWh.

### EBA Filing Requirement 4 Generation Logs

Please provide hourly generation logs for all owned generation resources on the Company's system during the EBA deferral period. This will be provided in the form customarily received by parties in the Company's general rate cases.

### EBA Filing Requirement 5

Please provide a Utah EBA Excel file, with formulae intact, consisting of the worksheets outlined below. The Excel file should include data for the deferral period (October 1, 2011 through December 31, 2011).

- a. Net Power Cost System Accounts (NPCS Accounts). Net Power Cost System Accounts (NPCS Accounts). This worksheet reconciles the "accounting" NPC related expenses (as shown in the Detail Worksheets or semi-annual report) to the Utah EBA expenses (as shown in the NPC Report). The accounts included in this worksheet are FERC accounts 447, 555 and 565.

b Fuel Accounts. This worksheet reconciles the "accounting" NPC-related expenses (as shown in the Detail Worksheets or semi-annual report) to the Utah EBA expenses (as shown in the NPC Report). The accounts included in this worksheet are FERC accounts 501, 503 and 547.

c Wheeling Revenue. This worksheet should provide a reconciliation of the "accounting" Wheeling Revenues to the Utah EBA. Both FERC subaccounts and SAP accounts should be identified.

d Actual Net Power Cost Report (NPC Report) This worksheet should provide the same NPC information, in the same format as what is currently being provided to the Division in response to DPU Data Request 16.1 in Docket No. 09-035-15.

e Detail Worksheets. There should be a worksheet for each FERC account in the Utah EBA Excel file (FERC accounts 447, 456.1, 501, 503, 547, 555, 565). Each worksheet will provide the line item detail of that particular account, including a column to indicate whether an item is, or is not, included in the Utah EBA calculations. Each FERC account worksheet should include the data for the first Utah EBA deferral period. Once the second deferral period begins, the detailed FERC account worksheets in the Utah EBA Excel file will only need to include the data for the second deferral period.

f EBA Calculation-Stipulated Scalar. This worksheet should show the monthly Utah EBA deferral calculations, based on the stipulated scalar approach. The NPC, Wheeling Revenue and load data values used for the deferral calculations should be linked (through formulae) to the NPC Accounts, Fuel Accounts, Wheeling Revenue, and NPC Report worksheets

g EBA Calculation-Dynamic Allocation Factor . This worksheet should show the monthly Utah EBA deferral calculations, based on the dynamic scalar approach (allocation equation) as described on pages 3 through 4 of the Utah Public Service Commission's January 20, 2012 order in Docket No. 11-035-T10. The NPC, Wheeling Revenue and load data values used for the deferral calculations should be linked (through formulae) to the NPC Accounts, Fuel Accounts, Wheeling Revenue, and NPC Report worksheets. Note: inclusion of this worksheet is only for reporting purposes.

Attachment 1  
Additional Minimum Filing Requirements

1. Actual market prices for the EBA period for all energy trading markets in which PacifiCorp participated.
2. Actual natural gas market prices and any natural gas contract executed.
3. New or Modified contracts for Long-Term Firm power purchases or sales.
4. Summary of terms and prices for any new or modified coal contract.
5. To the extent included in the EBA period, all monthly California ISO service charges and fees.
6. A summary of all settlements, liquidated damages, fines or penalties included in the EBA calculations.
7. A report reconciling recovered EBA revenues compared to the per rate class revenues authorized by the Commission in the prior period EBA and the per rate class revenues actually collected, including authorized and actual revenues per class and illustrating the differences between the forecasted and actual billing units.
8. The estimated wind integration costs in the EBA period and supporting documentation for the calculations.
9. A report of daily transactions supporting the system capacity and energy balance for Pacific Power and RMP for the EBA period.
10. All Root Cause Analyses conducted related to outages that occurred during the EBA period. To the extent all reports are not available at the time of the EBA filing, the Company will supplement its filing with additional reports that may become available.
11. A spreadsheet similar to the format of FR 1-1 and FR 1-2 that shows the "original" deal volumes (MMBtu, MWh) that were entered into Endur.<sup>1</sup>
12. Gas Physical Reconciliation (See confidential DPU Exhibit 1.2 SR which is the RMP Excel attachment response to DPU 15.1, Docket No. 12-035-67).<sup>2</sup>

---

<sup>1</sup> This spreadsheet would be separate from FR 1-1 or FR 1-2 which shows the "scheduled" volumes.

<sup>2</sup> The Company is working on developing a report similar to FR 1-1 that reconciles the gas physical data and or other data with the TORIS system data/reports. Such a report may replace items 12 and 13 but will still provide the same type of reconciliations as those items.

13. Reconciliation of TORIS reports and actual NPC included in the EBA (See confidential DPU Exhibit 1.4 SR which is the RMP Excel attachment response to DPU 12.1, Docket No. 12-035-67). This excel file should include the same types of tabs shown in the response to DPU 12.1.<sup>3</sup>
14. Work papers used to develop the out-of-period fuel cost adjustments (See confidential DPU Exhibit 1.3 SR which is the RMP Excel attachment response to DPU 5.1(2) 1st Supplemental, Docket No. 12-035-67).
15. Explanation of out-of-period adjustments (See DPU Exhibit 1.5.0 SR and confidential DPU exhibit 1.5.1 SR which are the RMP written response to DPU 5.1 and the Excel attachment response DPU 5.1(1), Docket No. 12-035-67).
16. Coal Consumed Worksheets (See DPU Exhibit 1.6 SR which is the RMP Excel attachment response to DPU 18.3(3) Docket No. 12-035-67).
17. The Accounting Detail tabs (447, 555, 565 etc.) and the "C&T Database Accounts" tab in FR5-1 should include data from the January after the EBA period under review. (See confidential DPU Exhibit 1.7 SR which is the RMP response to DPU 2.1(12-035-67)/DPU 1.1 1st Supplemental (11-035-T10))
18. December Checkout Report (See the "December. Completed" tab in confidential DPU Exhibit 1.8 SR which is the RMP response to DPU data request 18.2 in Docket No. 12-035-67).
19. PacifiCorp 10K/Semiannual/EBA Reconciliation (See DPU Exhibit 1.9 SR which is the RMP Excel attachment response to DPU 10.1, Docket No. 12-035-67). Given the timing of the March 15 EBA filings and the release of the Company's 10K and Semiannual report, this reconciliation may need to be provided after the March 15 filing. As such, this reconciliation will be provided as soon as available.
20. Provide actual quantity of natural gas consumed (MMBtu) for each generation location (See confidential DPU Exhibit 1.10 SR which is the RMP response to DPU data request 8.3, Docket No. 12-035-67).

---

<sup>3</sup> The Company is working on developing a report similar to FR 1-1 that reconciles the gas physical data and or other data with the TORIS system data/reports. Such a report may replace items 12 and 13 but will still provide the same type of reconciliations as those items.