

## **EBA Filing Requirement 6**

### **Supporting Information**

- (a) The Hedging Collaborative Report filed semi-annually by the Company pursuant to Utah Division of Public Utilities' "Report on the Collaborative Process to Discuss Appropriate Changes to PacifiCorp's Hedging Practices," filed in Docket No. 10-035-124, shall be updated to latest information.
- (b) Trade Data: List of electricity and natural gas trades that were settled during the EBA deferral period including both financial (i.e., swaps) and physical transactions. The information shall be in a format substantially similar to the Company's Confidential Attachments EBA FR 1-1 and 1-2 filed in Docket No. 12-035-67. At a minimum, the trade data will include the following:
  - (i) Deal Number
  - (ii) Instrument Type
  - (iii) Buy / Sell
  - (iv) Month
  - (v) Year
  - (vi) Delivery Start
  - (vii) Delivery End
  - (viii) Done Date
  - (ix) Point of Receipt
  - (x) Point of Delivery
  - (xi) Fixed Price
  - (xii) Floating Price
  - (xiii) Index
  - (xiv) Calculation of gains and losses for electric and natural gas swaps
  - (xv) Counterparty
  - (xvi) Description of actions taken, if any, to liquidate the instrument
- (c) Outage logs: The Company shall provide a list of all outages during the EBA period. This data will include the name of the plant where the outage occurred, the duration of the outage, and the megawatt-hour (MWh) impact of the outage. The information shall be in a format substantially similar to the Company's Confidential Attachment EBA FR 2 in Docket No. 12-035-67.
- (d) Plant performance data: The Company shall provide a report summarizing plant performance over the EBA deferral period. The detail will include each plant's capacity factor, equivalent forced outage rate, forced outage megawatt-hours (MWh), planned outage MWh, and maintenance outage MWh. The data shall be in a format substantially similar to the Company's Confidential Attachment EBA FR3 filed in Docket No. 12-035-67.

- (e) Generation logs: The Company shall provide hourly generation logs for all owned generation resources on the Company system during the EBA deferral period. The data shall be in a format substantially similar to the Company's Confidential Attachment EBA FR4 filed in Docket No. 12-035-67.
- (f) Relevant economic analyses and internal communications recommending contracts during the applicable period with a term greater than one year that were executed.
- (g) New or modified contracts for long-term purchases.
- (h) All short-term firm purchases.
- (i) A report on daily system balancing transactions for the Company over the EBA period.
- (j) Actual market electricity prices for the period for all energy trading markets in which the Company participated.
- (k) Summary of terms and price for all new or modified coal contracts.
- (l) Summary of terms and price for all new or modified natural gas contracts.
- (m) To the extent included in an EBA, all monthly California Independent System Operator (ISO) service charges and fees.
- (n) Description of the principal drivers causing actual EBA net power cost and wheeling revenue to differ from the Base EBA net power cost and wheeling revenue.

**Response to EBA Filing Requirement 6**

- (a) Please refer to Confidential Attachment EBA FR 6 -1, which provides a copy of the Company's Semi-Annual Hedging Report, filed with the Utah Public Service Commission on February 15, 2013.
- (b) Please refer to Confidential Attachment EBA FR 6 -2, which provides power physical trades that settled in the EBA period. Please refer to Confidential Attachment EBA FR 6 -3, which provides power financial transactions that settled in the EBA period. Please refer to Confidential Attachment EBA FR 6 -4, which provides gas physical transactions that settled in the EBA period. Please refer to Confidential Attachment EBA FR6 -5 which provides gas financial transactions that settled in the EBA period.

With regard to subpart (b)(xvi) – transaction liquidation takes place through final settlement of a swap transaction or delivery and settlement of a physical transaction. The Company does not explicitly transact to liquidate a particular transaction in advance of settlement.

- (c) Please refer to Confidential Attachment EBA FR 6 -6.
- (d) Please refer to Confidential Attachment EBA FR 6 -7.
- (e) Please refer to Confidential Attachment EBA FR 6 -8.
- (f) Please refer to Confidential Attachment EBA FR 6 -9.
- (g) Please refer to Confidential Attachment EBA FR 6 -10.
- (h) Please refer to the Company's response to subpart (b) above.
- (i) Please refer to the Company's response to subpart (b) above.
- (j) Please refer to Attachment EBA FR 6 -11.
- (k) Please refer to Confidential Attachment EBA FR 6 -12.
- (l) Please refer to Confidential Attachment EBA FR 6 -13.
- (m) Please refer to Confidential Attachment EBA FR 6 -14.
- (n) **Net Power Costs**  
Please refer to the Direct Testimony of Company witness Brian S. Dickman.

**Wheeling Revenues**

The primary drivers causing the actual wheeling revenues for the EBA of approximately \$75.6 million differing from the wheeling revenues in the Base EBA of approximately \$71.4 million (or approximately a \$4.0 million increase) is as follows:

- The test periods comprising Base EBAC were not aligned with calendar year 2012. As a result, some periods do not include all contract changes that occurred in 2012.
- Non-firm wheeling is higher compared to the base due primarily to additional capacity reserved by customers compared to the revenue forecast in the base period. The additional usage is partially attributable to customers deferring long-term contracts, allowing customers to purchase non-firm transmission service. The increase is also due to price increases

from the transmission rate case not reflected in the base rates, which are subject to FERC approval and potential refunds.

- Actual short-term firm revenues increased due primarily to higher customer reservations from several customers during 2012 compared to the Base EBAC, and price changes that occurred from the transmission rate case not reflected in the Base EBAC.
- Actual long-term firm transmission wheeling revenue, including legacy contracts, decreased from the Base EBAC due to customer contract deferrals, declines in usage compared to the Base EBAC, and changes in pricing utilized in the Base EBAC compared to the actual revenues recorded.
- Use of facility charges are lower than Base EBAC due to timing period of the Base EBAC including contract amounts that terminated and converted to long-term firm wheeling contracts and non-firm wheeling usage as noted above.
- Ancillary service revenues increased compared to the Base EBA. The increase in revenue is attributable to Schedule 1, Schedule 2, Schedule 3, and Schedule 3a and is due to implementation of tariff schedules and proposed rates effective January 1, 2012, approved by the Federal Energy Regulatory Commission (FERC) and subject to refund, as well as agreements reached and executed in 2012 with customers under legacy contracts.

Confidential information is provided subject to Utah PSC Rule 746-100-16.